Submit 3 Copies To Appropriate District	Ctata of New Marries	Form C-103
Office District I Energy	State of New Mexico , Minerals and Natural Resources	October 25, 2005 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240	,	30-025-35181
1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Ave., Artesia MBB 16 District III	CONSERVATION DIVISION	5. Indicate Type of Lease
District III	1220 South St. Francia Dr.	STATE ☑ FEE 🕽
MAIN =	1220 South St. Francis Dr. Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		B1431-3
SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR DEEPEN OR PLUG BACK TO		North Manument G/SA Unit
A DIFFERENT RESERVIOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		8. Well Number
1. Type of Well: Oil Well Gas Well Other		930
2. Name of Operator		9. OGRID Number
Apache Corporation 3. Address of Operator		873
303 Veterans Airpark Ln., Ste. 3000, Midland, TX, 79705		10. Pool Name Eunice Monument G/SA
4. Well Location		
Unit Letter N : 224 Section 25 Township	feet from the S line and 19S Range 36E	2443 feet from the W line
	19S Range 36E Show whether DR, RKB,RT, GR, etc.)	NMPM County Lea
	3616' GL	
12. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data		
NOTICE OF INTENTION TO		SUBSEQUENT REPORT OF: ALTERING CASING
TEMPORARILY ABANDON CHANGE PLANS		
PULL OR ALTER CASING MULTIPLE COM	PL CASING/CEMENT JOB	
DOWNHOLE COMMINGLE		$\mathcal{I}_{\mathcal{I}}$
OTHER:		ready for OCD inspection after P&A
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.		
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the		
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER / QUARTER LOCATION OR		
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. ALL INFORMATION HAS BEEN WELDED OR		
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.		
The location has been leveled as nearly as possible to the original ground contour and has been cleared of all junk, trash, flow lines and		
other production equipment.		
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with		
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed		
from the lease and well location. All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have		
to be removed.)		
All other environmental concrens have been addressed as per OCD rules.		
Pipelines and flow lines have been abandoned in accordance with 19.15.9.714.B(4)(b) NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.		
non retrieved new lines and pipelines.		
When all work has been completed, return this form to the appropriate District office to schedule an inspection. If more than one inspection has to be made to a P&A location because it does not meet the criteria above, a penalty may be assessed.		
Inspection has to be made to a P&A location because it does not meet the criteria above, a penalty may be assessed.		
SIGNATURE Suin Bush	TITLESr. Reclamation F	oreman DATE3/15/18
TYPE OR PRINT NAME Guinn Burks	guinn.burks@apach	ecorp.com PHONE: 432-556-9143
APPROVED BY: Walk Litcher	-TITLE P.E.S.	DATE 03/21/2018
Conditions of Approval (if any):		