Form 3160-5 (June 2015)

UNITED STATES

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

5.	Lease Serial No.
	NMNM19858

6.	If Indian,	Allottee	or Tribe	Name	

Form 3160-5 (June 2015) Di	UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLSHOBBS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018			
SUNDRY Do not use th abandoned we	1 9 2018	5. Lease Serial No. NMNM19858 6. If Indian, Allottee or Tribe Name						
	is form for proposals to ill. Use form 3160-3 (API		page 2	CEIVE	If Unit or CA/Agreement, Name and/or No.			
Type of Well ☐ Gas Well ☐ O	her		RE		8. Well Name and No. HAWK 35 FED 78 2H			
Name of Operator EOG RESOURCES INCORF	Contact: ORATEDE-Mail: stan_wagn	STAN WAGN er@eogresour	NER ces.com		9. API Well No. 30-025-42405-00-X1			
3a. Address MIDLAND, TX 79702		3b. Phone No Ph: 432-68	. (include area code) 6-3689		10. Field and Pool or Exploratory Area RED HILLS-BONE SPRING, NORTH			
4. Location of Well <i>(Footage, Sec.,</i> Sec 35 T24S R33E NWNW 0 32.179848 N Lat, 103.54906	500FNL 0686FWL	11. County or Parish						
12. CHECK THE A	PPROPRIATE BOX(ES)	TO INDICA	TE NATURE OF	F NOTICE,	REPORT, OR OTH	ER DA	ATA	
TYPE OF SUBMISSION			TYPE OF	ACTION				
Notice of Intent Subsequent Report Final Abandonment Notice 13. Describe Proposed or Completed Of If the proposal is to deepen direction Attach the Bond under which the wrollowing completion of the involve testing has been completed. Final Adetermined that the site is ready for 12/20/17 Spud 17-1/2" hole. 12/22/17 Ran 13-3/8", 54.5# Cement lead w/ 825 sx Class tail w/ 310 sx Class C, 14.8 p Circulated 150 bbls cement to Tested casing to 1500 psi for Released surface rig.	hally or recomplete horizontally, ork will be performed or provided operations. If the operation rebandonment Notices must be fil final inspection. J55 STC casing set at 12 C, 13.5 ppg, 1.76 CFS yie pg, 1.34 CFS yield. District surface. 30 minutes. Test good.	New Plug Plug Plug nt details, includ give subsurface the Bond No. or sults in a multipled only after all	raulic Fracturing Construction and Abandon Back Construction and Abandon Back Construction and Abandon and Back Construction and Back Construction and Back Construction and Back Construction and Construction an	Reclamation	olete carily Abandon Disposal croposed work and approx retrical depths of all pertine becquent reports must be to	□ W Other Drilling imate due ont mark filed with 1-4 must and the op	uration thereof. ters and zones. hin 30 days be filed once perator has	
14. I hereby certify that the foregoing Com Name (Printed/Typed) STAN W.	Electronic Submission # For EOG RESOL mitted to AFMSS for proces	JRCES INCOR	PORATED, sent t IFER SANCHEZ of	o the Hobbs	(18JAS0437SE)			
Signature (Electronic	Submission)		Date 01/02/20)18				
	THIS SPACE FO	OR FEDERA	L OR STATE (OFFICE U	SE			
Approved By ACCEPT		(BLM Approver Not Specified) Title Date 01/			Date 01/05/2018			
Conditions of approval, if any, are attach certify that the applicant holds legal or ea which would entitle the applicant to conditions.	uitable title to those rights in the	Office Hobbs						

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.