

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised August 1, 2011	
		1. WELL API NO. <div style="text-align: right; font-weight: bold;">30-025-44057</div>		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN	
		3. State Oil & Gas Lease No.		5. Lease Name or Unit Agreement Name <div style="text-align: right; font-weight: bold;">MAMBA 30 STATE COM</div>	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		6. Well Number: <div style="text-align: right; font-weight: bold;">703H</div>			
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)					
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER					
8. Name of Operator <div style="text-align: center; font-weight: bold;">EOG RESOURCES INC</div>				9. OGRID <div style="text-align: center; font-weight: bold;">7377</div>	
10. Address of Operator <div style="text-align: center; font-weight: bold;">PO BOX 2267 MIDLAND, TEXAS 79702</div>				11. Pool name or Wildcat <div style="text-align: center; font-weight: bold;">WC-025 G-09 S243336I; UPPER WOLFCAMP</div>	
12. Location	Unit Ltr	Section	Township	Range	Lot
Surface:	P	30	24S	33E	283'
BH:	A	30	24S	33E	235'
13. Date Spudded	14. Date T.D. Reached	15. Date Rig Released		16. Date Completed (Ready to Produce)	
01/24/2018	02/13/2018	02/15/2018		03/04/2018	
18. Total Measured Depth of Well		19. Plug Back Measured Depth		20. Was Directional Survey Made?	
MD 17,196' TVD 12,449'		MD 17,091' TVD 12,449'		YES	
17. Elevations (DF and RKB, RT, GR, etc.) 3522' GR 21. Type Electric and Other Logs Run <div style="text-align: center; font-weight: bold;">None</div>					
22. Producing Interval(s), of this completion - Top, Bottom, Name <div style="text-align: center; font-weight: bold;">WOLFCAMP 12,640-17,091'</div>					
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5# J-55	1,178'	17 1/2"	1070 SXS CL C/CIRC	
9 5/8"	40# J-55	4,933'	12 1/4"	1640 SXS CL C/CIRC	
7 5/8"	29.7# HCP-110	11,783'	8 3/4"	865 SXS CL C ETOC	4117'
5 1/2"	20# HCP-110	17,186'	6 3/4"	545 CL C ETOC	9375'
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
25. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
2 7/8"	11,963	11,940			
26. Perforation record (interval, size, and number) <div style="text-align: center; font-weight: bold;">12,640-17,091' 3 1/8" 984 holes</div>					
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
12,640-17,091'		Frac w/11,366,040 lbs proppant; 184,703 bbls load fld			
28. PRODUCTION					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)	
03/04/2018		FLOWING		PRODUCING	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF
03/06/2018	24	48		2417	5354
Water - Bbl.	Gas - Oil Ratio				
5654	2215				
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
1365	928				
29. Disposition of Gas (Sold, used for fuel, vented, etc.)					30. Test Witnessed By
SOLD					
31. List Attachments <div style="text-align: center; font-weight: bold;">C-102, C-103, C-104, Directional Survey, As-Completed plat</div>					
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.					
33. If an on-site burial was used at the well, report the exact location of the on-site burial:					
Latitude _____ Longitude _____ NAD 1927 1983					
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Signature		Printed Name		Title	
		Kay Maddox		Regulatory Analyst	
E-mail Address		Date			
kay_maddox@eogresources.com		03/21/2018			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy RUSTLER 1,213'	T. Canyon BRUSHY 7,590'	T. Ojo Alamo	T. Penn A"
T. Salt 1,553'	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 4,823'	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T. T/1ST BONE SPRING SAND 10,089	T. Entrada	
T. Wolfcamp 12,386'	T. T/2ND BONE SPRING SAND 10,718	T. Wingate	
T. Penn	T. T/3RD BONE SPRING SAND 11,875	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology