

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-43753
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Steward Energy II, LLC		6. State Oil & Gas Lease No. V092040002, V097360001, V091880002
3. Address of Operator 2600 N Dallas Pkwy, Suite 400 Frisco, TX 75034,		7. Lease Name or Unit Agreement Name Heisenberg State Com
4. Well Location Unit Letter <u>J</u> : 2442 feet from the <u>South</u> line and 1500 feet from the <u>East</u> line Section <u>3</u> Township <u>14S</u> Range <u>38E</u> NMPM County <u>Lea</u>		8. Well Number <u>3H</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3800'		9. OGRID Number <u>3711682</u>
		10. Pool name or Wildcat Bronco; San Andres, South

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>		OTHER: <input checked="" type="checkbox"/>	
CLOSED-LOOP SYSTEM <input type="checkbox"/>		Final C-102, Completion Report, Well Bore Schematic	
OTHER: <input type="checkbox"/>			

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please find attached the amended:

1. Amended C-102 Well Location and Acreage Dedication Plat for the Steward Energy II Heisenberg 3H well.
2. The Final Completion Report.
3. Well Bore Schematic.

5-11-17

5-28-2017

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Wayne Price TITLE Consultant for SE II DATE March 19, 2018

Type or print name Wayne Price -Price LLC E-mail address: wayneprice@q.com PHONE: 505-715-2809

For State Use Only

APPROVED BY: [Signature] TITLE Petroleum Engineer DATE 03/22/18

Conditions of Approval (if any):

Attachment to Form C-103

Steward Energy II, LLC

BRONCO PROSPECT
Heisenberg 3H

	05/11/17	Spud date	
Conductor	Casing set @		58
05/12/17	Surface Csg set @		2,420
05/28/17	Production Csg set @		13,156

CHRONOLOGY

5/11/2017 Spud date

Drill 12.25" surface hole, drill from 53'-2420'. Run and cement surface casing. Drill cement & shoe. Drill 8 3/4" pilot hole. Pump cmt plug. Drill 8 3/4" production hole, vertical from 2538'-4877'. Build curve f/ 4877'-5757'. Drill lateral from 5757'-13,156'. Run 5.5" production casing & cement casing. RDMO

5/27/2017 TD lateral @ 10,770' MD/5248' TVD

Perforate 5.5" csg from 5969' – 13019.5' with 720 shots.

Aug-17 Completion

Fill frac pond, MIRU, opened shoe. Frac Stages 1-5. Stage 2 screened out with 70% of sand placed. Frac stage 6. GIH to drill out plugs 1-6. Circ hole clean. Flow well back. GIH Baker ESP, set VSD, electricians hooked up equipment. 9/21/17 POOH w/ Baker ESP. Frac stage 7-10. Frac stages 11-14. Frac stages 15-21. Frac stags 22-27. Frac stages 28-29. Frac stage 30. Drill out all plugs. Circ hole clean. RIH w/ Borets ESP, set VSD. RTP

ESP DATA: Borets pumps (160stg-3000 and 41stg-VAPRO) + 228HP/2816V/49A 406 motor + 260 Variable Speed Drive Controller - Pump intake @ 4782'

Turn well to production.

