

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1320 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 Revised April 3, 2017												
		HOBBES OCD MAR 15 2018 RECEIVED				1. WELL API NO. 30-025-44201												
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN				3. State Oil & Gas Lease No.												
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																		
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name MARLAN DOWNEY 9 23 35 AR STATE 6. Well Number: 111H												
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER																		
8. Name of Operator MATADOR PRODUCTION COMPANY						9. OGRID 228937												
10. Address of Operator 5400 LBJ FREEWAY, STE. 1500, DALLAS, TX 75240						11. Pool name or Wildcat 52769 ROCK LAKE; BONE SPRING, NORTH												
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County								
Surface:	D	9	23S	35E		332	N	721	W	LEA								
BH:	M	9	23S	35E		240	S	341	W	LEA								
13. Date Spudded 12/31/17	14. Date T.D. Reached 01/17/18		15. Date Rig Released 01/21/18		16. Date Completed (Ready to Produce) 02/16/18			17. Elevations (DF and RKB, RT, GR, etc.) 3500' GR										
18. Total Measured Depth of Well 9915' / 14523'			19. Plug Back Measured Depth 14523'		20. Was Directional Survey Made? Y			21. Type Electric and Other Logs Run Gamma										
22. Producing Interval(s), of this completion - Top, Bottom, Name 9975' - 14383' Bone Spring							*Cement in hole 14383' - 14523'											
23. CASING RECORD (Report all strings set in well)																		
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED								
13 3/8 J55		54.50#		1925'		17 1/2		1620/C		0								
9 5/8 J55		40.00#		5909'		12 1/4		1895/C		0								
5 1/2 T-95		23.00#		14523'		8 3/4		2221/C		0								
24. LINER RECORD																		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		25. TUBING RECORD		SIZE		DEPTH SET								
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26. Perforation record (interval, size, and number) 9975' - 14383'; 22 stages, 6 clusters/ 6 holes per @ 0.42"						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>9975' - 14383'</td> <td>13,103,750 lbs sand; fracture treat.</td> </tr> <tr> <td> </td> <td> </td> </tr> <tr> <td> </td> <td> </td> </tr> </table>					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	9975' - 14383'	13,103,750 lbs sand; fracture treat.				
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9975' - 14383'	13,103,750 lbs sand; fracture treat.																	
28. PRODUCTION																		
Date First Production 02/16/18		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING				Well Status (Prod. or Shut-in) PROD.												
Date of Test 03/05/18	Hours Tested 24	Choke Size 68/128	Prod'n For Test Period	Oil - Bbl 1228	Gas - MCF 1582	Water - Bbl. 2786	Gas - Oil Ratio 1288											
Flow Tubing Press. ---	Casing Pressure 490	Calculated 24-Hour Rate	Oil - Bbl. 1228	Gas - MCF 1582	Water - Bbl. 2786	Oil Gravity - API - (Corr.) 40.2												
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Flared							30. Test Witnessed By Mark Villanueva											
31. List Attachments DS, Logs																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.							33. Rig Release Date:											
34. If an on-site burial was used at the well, report the exact location of the on-site burial:																		
Latitude			Longitude			NAD83												
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																		
Signature		Printed Name		Title			Date											
Ava Monroe		Ava Monroe		Sr. Engineering Tech			03/13/18											
E-mail Address amonroe@matadorresources.com																		