Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 201

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals SUBMIT IN TRIPLICATE - Other instructions on page 2 1. Type of Well					NMNM19858 6. If Indian, Allottee or Tribe Name 7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well ☑ Oil Well ☐ Gas Well ☐ Other 2. Name of Operator FOG RESOLIBOES INCORPORATEDE Mail: stan, wagner@engresources.com					Nell Name and No. HAWK 26 FED 798	6 H	
Name of Operator Contact: STAN WAGNER EOG RESOURCES INCORPORATEDE-Mail: stan_wagner@eogresources.com					9. API Well No. 30-025-42399-00	-X1	
3a. Address 3b. Phone No. (include area code) Ph: 432-686-3689					10. Field and Pool or Exploratory Area WC025G09S243336I-UP WOLFCAMP		
MIDLAND, TX 79702 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State		
Sec 26 T24S R33E SWSE 0500FSL 2434FEL 32.182880 N Lat, 103.539533 W Lon					LEA COUNTY, NM		
12. CHECK THE AF	PPROPRIATE BOX(ES) TO	O INDICAT	ΓE NATURE OF	NOTICE,	REPORT, OR OTHI	ER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
☐ Notice of Intent	☐ Acidize			_	ion (Start/Resume)	☐ Water Shut-Off	
Subsequent Report ■	Alter Casing		Hydraulic Fracturing		ation	☐ Well Integrity ☑ Other	
☐ Final Abandonment Notice	☐ Casing Repair☐ Change Plans	_	□ New Construction □ Recor		arily Abandon	Drilling Operations	
3 · ······			☐ Water D	-			
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. 2/10/18 Ran 7-5/8", 29.7#, HCP-110 BTC SCC (0'-1487') Ran 7-5/8", 29.7#, HCP-110 FXL (1487'-11810') 2/11/18 Cement lead w/ 285 sx Class C, 11.5 ppg, 3.01 CFS yield; tail w/ 180 sx Class H, 15.6 ppg, 1.19 CFS yield. ETOC at 4150'. Tested casing to 2597 psi for 30 minutes. Test good. 2/12/18 Resumed drilling 6-3/4" hole.							
	Electronic Submission #40 For EOG RESOUR nmitted to AFMSS for process	CES INCOR	PORATED, sent to	o the Hobbs			
Name (Printed/Typed) STAN WA		omy by i ital		ATORY AN			
Signature (Electronic S	Submission)		Date 02/12/20)18			
	THIS SPACE FOR	FEDERA	L OR STATE (OFFICE US	SE		
Approved By ACCEPT	ED		ZOTA STE TitlePETROLE		EER	Date 03/13/2018	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Hobbs				
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent				willfully to ma	ike to any department or a	gency of the United	