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Submit 1 Copy To Appropriate District	State of New Mexico	Form C-103
Office District I – (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013
ICOCAL E L D. H. H. AD(00040	COCD	WELL API NO.
District II – (575) 748-1283 811 S. First St., Artesia, NM 88210	Soll CONSERVATION DIVISION R 2 2 211320 South St. Francis Dr. Santa Fe, NM 87505	30-025-02252 5. Indicate Type of Lease
District III – (505) 334-6178	20 South St. Francis Dr.	STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	R 2 Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM	ENED	
87505 SUNDRY NOTICE	SAND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
	S TO DRILL OR TO DEEPEN OR PLUG BACK TO A	VACUUM GRAYBURG SAN ANDRES
DIFFERENT RESERVOIR. USE "APPLICAT	ION FOR PERMIT" (FORM C-101) FOR SUCH	UNIT
PROPOSALS.) 1. Type of Well: Oil Well Ga	s Well 🔲 Other	
		8. Well Number 40
2. Name of Operator		9. OGRID Number 4323
CHEVRON U.S.A. INC.		
3. Address of Operator6301 DEAUVILLE BLVD, MIDLAN	D TX 70706	10. Pool name or Wildcat VACUUM GRAYBURG SAN ANDRES
	D, 1X 19700	VACUUM GRATBURG SAN ANDRES
4. Well Location Unit Letter E : 19	80 feet from the NOPTH line and	660 fast from the WEST line
Section 1 Township 18-S Range 34-E NMPM County LEA 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
	,997'	
12. Check App	propriate Box to Indicate Nature of Notice,	Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PAND A		
		I JOB
DOWNHOLE COMMINGLE		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recom	pletion.	
The menored workey or is to mult the re-	d nump alagnout the wall to DDTD and a cond alu	a to 4560' must in with treatment taking and
The proposed workover is to pull the rod pump, cleanout the well to PBTD, spot a sand plug to 4560', run in with treatment tubing and packer, set the packer at 4,050', and perform a hydraulic fracture stimulation in the well in the Grayburg / San Andres from 4076'-4560'.		
We will then clean the wellbore out, re-run the rod pump, and return the well to production.		
	1 17 1	
Spud Date:	Rig Release Date:	
Spuu Date.		
I hereby certify that the information abo	ove is true and complete to the best of my knowledg	e and belief.
, , , , , , , , , , , , , , , , , , ,		
SIGNATURE mit		DATE 2/22/18
SIGNATURE 740 44	TITLEProduction Engineer	DATE3/22/18
Type or print name Michael Stewart	E-mail address: michael.stewart@che	vron.com PHONE: 432-687-7431
For State Use Only		
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APPROVED BY	TITLE	DATE 07/26/18
Conditions of Approval (if any):		

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