	Submit 1 Copy To Appropriate District			
	Office District I – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 HOBBS OCD		Form C-103 Revised July 18, 2013	
a state	1625 N. French Dr., Hobbs, NM 88240 HOBBS	DCD	WELL API NO.	
		NSERVATION DIVISION	30-025-43894 5. Indicate Type of Lease	,l
	District III – (505) 334-6178 MAR 2 3220	South St. Francis Dr.	30-025-43894 5. Indicate Type of Lease STATE FEE FEE FEE	
	District IV – (505) 476-3460	anta Fe, NM 87505	6. State Oil & Gas Lease No.	
	1220 S. St. Francis Dr., Santa Fe, NM RECEIVED			
	SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name	
	(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		Ruby 2 State Com	
	DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		5	
	1. Type of Well: Oil Well 🔳 Gas Well 🗌 O	8. Well Number 704H		
	2. Name of Operator	9. OGRID Number		
	EOG Resources, Inc. 3. Address of Operator		7377 10. Pool name or Wildcat	
	P.O. Box 2267 Midland, TX 79702	Hardin Tank Wolfcamp		
	4 Well Location			,
4. Well Location C : 220 feet from the North line and 2150 feet from the West line Section 2 Township 26S Range 34E NMPM County Lea 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3294' GR 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				/
	NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
	PERFORM REMEDIAL WORK PLUG AND AB/			
	PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A			
	PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB			
e.				
6		OTHER:		
OTHER: OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 10/15/17 TD at 17438' MD. 10/16/17 Ran 5-1/2", 20#, (398 jts) CXHP-110 DQX & (3 jts) ECP-110 LTC casing set at 17428'. 10/17/17 Cement w/ 955 sx Class H, 15.6 ppg, 1.19 CFS yield. WOC 12 hrs. ETOC at 11272'. 10/18/17 Released rig.				
	Spud Date: 8/19/17	Rig Release Date: 10/18/17		
	I hereby certify that the information above is true and c	and belief.		
			10/00/0017	
	SIGNATURE Ata Was TITLE Regulatory Analyst		DATE 10/30/2017	
	Stan Wagner		100 000 0000	
(type or print name	_ E-mail address:	PHONE: 432-686-3689	
L	For State Use Only	E-mail address:	1.1/	
	APPROVED BY:	TITLE	DATE 3/26/18	
	Conditions of Approval (if any);			