| 1050 17TH STREET SUITE 2500 DENVER, CO 80265 Ph: 303-893- 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 29 T18S R34E NWNE 235FNL 1420FEL 32.433102 N Lat, 103.344002 W Lon 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATION TYPE OF SUBMISSION Indice of Intent Indice of Intent Indice of Intent Indice Subsequent Report | RECEN PER n (include area code) -0933 Ext: 331 E NATURE OF TYPE OF en aulic Fracturing Construction | F NOTICE, | NMNM137190 8. Well Name and No. EK 29 BS2 FEDE 9. API Well No. 30-025-43687-0 10. Field and Pool or I EK-BONE SPRI UNKNOWN 11. County or Parish, S LEA COUNTY, REPORT, OR OTH | 0-S1 Exploratory Area NG State NM |
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| ☑ Oil Well Gas Well Other 2. Name of Operator MCELVAIN ENERGY INC Contact: TONY G COOL E-Mail: tony.cooper@mcelvain.com 3a. Address 1050 17TH STREET SUITE 2500 DENVER, CO 80265 3b. Phone No. (i Ph: 303-893- 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 29 T18S R34E NWNE 235FNL 1420FEL 32.433102 N Lat, 103.344002 W Lon Subsequent Report 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATD TYPE OF SUBMISSION □ Notice of Intent □ Notice of Intent □ Subsequent Report □ Final Abandonment Notice □ Convert to Injection □ Plug a □ Convert to Injection | PER n (include area code) -0933 Ext: 331 E NATURE OF TYPE OF en aulic Fracturing Construction | F NOTICE, ACTION | EK 29 BS2 FEDE 9. API Well No. 30-025-43687-0 10. Field and Pool or I EK-BONE SPRI UNKNOWN 11. County or Parish, LEA COUNTY, REPORT, OR OTH ion (Start/Resume) | 0-S1 Exploratory Area NG State NM IER DATA |
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| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 29 T18S R34E NWNE 235FNL 1420FEL 32.433102 N Lat, 103.344002 W Lon 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATI TYPE OF SUBMISSION □ Notice of Intent □ Notice of Intent □ Subsequent Report □ Final Abandonment Notice □ Convert to Injection | TYPE OF en aulic Fracturing Construction | ACTION | LEA COUNTY, REPORT, OR OTH | NM IER DATA |
| 32.433102 N Lat, 103.344002 W Lon 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATION TYPE OF SUBMISSION In Notice of Intent In Notice of Intent In Subsequent Report In Final Abandonment Notice In Convert to Injection | TYPE OF en aulic Fracturing Construction | ACTION | REPORT, OR OTH | IER DATA |
| TYPE OF SUBMISSION Notice of Intent Acidize Alter Casing Hydra Casing Repair New C Final Abandonment Notice Convert to Injection | TYPE OF en aulic Fracturing Construction | ACTION | ion (Start/Resume) | |
| □ Notice of Intent □ Acidize □ Deepe □ Alter Casing □ Hydra □ Casing Repair □ New O □ Change Plans □ Plug a □ Convert to Injection □ Plug B | en aulic Fracturing Construction | Producti Reclamation | , | □ Water Shut-Off |
| □ Notice of Intent □ Alter Casing □ Hydra □ Subsequent Report □ Casing Repair □ New O □ Final Abandonment Notice □ Change Plans □ Plug a □ Convert to Injection □ Plug B | aulic Fracturing Construction | □ Reclama | , | □ Water Shut-Off |
| □ Alter Casing □ Hydra □ Subsequent Report □ Casing Repair □ New C □ Final Abandonment Notice □ Change Plans □ Plug a □ Convert to Injection □ Plug B | Construction | - | | |
| Image: Final Abandonment Notice Image: Casing Repair Image: New Convert to Injection Image: Final Abandonment Notice Image: Convert to Injection Image: Plug and | | □ Recomp | ation | U Well Integrity |
| Convert to Injection | and Abandon | - | lete | Other |
| | Plug and Abandon | Temporarily Abandon | | Drilling Operations |
| | Back | U Water D | Disposal | |
| If the proposal is to deepen directionally or recomplete horizontally, give subsurface to Attach the Bond under which the work will be performed or provide the Bond No. on f following completion of the involved operations. If the operation results in a multiple of testing has been completed. Final Abandonment Notices must be filed only after all red determined that the site is ready for final inspection. Production Casing Resumed Drilling Operations on Well: 07-18-2017 @17:00 hrs. with H rig) McElvain wellsite Rep. notified BLM of Intent to Cement Long String of per COA on 08-10-2017 at 03:00 hrs. Drilled 8-1/2? Production Hole from 4995? MD/ 4971? TVD to Total De Directional drilled this 2nd Bone Spring fm. & horizontal well interval w New 5-1/2 ? 20#/ft. P-110 grade GBCD connection (Buttress) Product centralizers, essentially one every 3rd jt. of casing (4929? to TD) to 14 14,908?, circulate & cement with Haliburton on 8/10/2017 with 580 sxs and 1625 sxs 14.5 ppg VERSACEM H Tail cement. Good returns, good | file with BLM/BIA. completion or recor equirements, includin I & P Rig #262 (1 on 29 1H well 4 h epth of 14,918? vith PRO Direction tion Casing w/ 84 4,908? MD. Lan s 11.0 ppg NEO | . Required sub mpletion in a n ing reclamation Flex 3 drillin hours ahead MD / 10,15 onal. Ran 0 Solid Bod od casing at OCEM Lead | osequent reports must be new interval, a Form 316 n, have been completed a ng d, f. TYD. y cement | filed within 30 days 0-4 must be filed once |
| 14. I hereby certify that the foregoing is true and correct. Electronic Submission #401583 verified | by the BLM Well | Information | Svstem | |
| For MCELVAIN ENERGY II Committed to AFMSS for processing by PRISC | NC. sent to the H | Hobbs | | |
| | Title SR EHS SPECIALIST | | | |
| | | | | |
| Signature (Electronic Submission) | Date 01/18/20 | 18 CDTC | | 000 |
| THIS SPACE FOR FEDERAL | | | | π υ |
| | | | 0 1 0010 | |
| Approved By | Title | MAF | <u>R 2 1 2018</u> | Date |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or vertify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | Office | BUREAU OF | - IAND MANAGEMEN | NT |
| Fitle 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any pers States any false, fictitious or fraudulent statements or representations as to any matter with | son knowingly and | | ike to any department or | agency of the United |
| Instructions on page 2) | | | | 1/2 |
| ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REV | VISED ** BLM | REVISED | ** BLM REVISE | D** KC |

Additional data for EC transaction #401583 that would not fit on the form

32. Additional remarks, continued

cement to surface. Cement not designed to come to surface, Designed & Estimated Top of Cement (TOC) = 4000? from surface. Good Circulation and Good Lift pressure during job. McElvain wellsite Rep. provided advance notice of casing & cement job to BLM on 8-10-2017. BLM representative Patricia Hutchins was on location to witness cement job & picked up associated paperwork.