

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

NMOCD  
Hobbs

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

HOBBS OCD

5. Lease Serial No.  
NMLC059152B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
CAPROCK MALJAMAR UNIT A 063

9. API Well No.  
30-025-00663

10. Field and Pool or Exploratory Area  
MALJAMAR; GRAYBURG-SAN AND

11. County or Parish, State  
LEA COUNTY COUNTY, NM

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

MAR 22 2018

RECEIVED

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
LINN OPERATING, LLC

Contact: MINDY KOTESKY  
E-Mail: MKOTESKY@LINNENERGY.COM

3a. Address  
600 TRAVIS SUITE 1400  
HOUSTON, TX 77002

3b. Phone No. (include area code)  
Ph: 281-840-4208  
Fx: 832-426-5972

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 24 T17S R32E Mer 6PM NESE 1980FSL 660FEL  
32.818164 N Lat, 103.713470 W Lon

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Venting and/or Flaring
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

LINN OPERATING, LLC RESPECTFULLY REQUESTS TO FLARE FROM 01/25/18 TO 4/25/18 AT 28 MCF/D FROM THE CAPROCK MALJAMAR UNIT A BATTERY DUE TO DCP REPAIRS AND MAINTENANCE. PLEASE SEE ATTACHED LIST FOR THE WELLS INCLUDED IN THIS BATTERY.

SEE ATTACHED FOR  
CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #402330 verified by the BLM Well Information System For LINN OPERATING, LLC, sent to the Hobbs Committed to AFMSS for processing by JENNIFER SANCHEZ on 02/28/2018 ()	
Name (Printed/Typed) MINDY KOTESKY	Title REGULATORY SPECIALIST
Signature (Electronic Submission)	Date 01/25/2018
THIS SPACE FOR FEDERAL OR STATE OFFICE USE	
Approved By _____	Title _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	
Office _____	

APPROVED

MAR 8 2018

BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*

MAR/OCD 3/26/2018



# CAPROCK MALJAMAR UNIT A

API	Well Name	Well Number	Type	Lease
30-025-00663	CAPROCK MALJAMAR UNIT	#063 ✓	Oil	Federal
30-025-01483	CAPROCK MALJAMAR UNIT	#065 ✓	Oil	State
30-025-00670	CAPROCK MALJAMAR UNIT	#073 ✓	Oil	Federal
30-025-01385	CAPROCK MALJAMAR UNIT	#103 ✓	Oil	Federal
30-025-32920	CAPROCK MALJAMAR UNIT	#129 ✓	Oil	State
30-025-32454	CAPROCK MALJAMAR UNIT	#130 ✓	Oil	State
30-025-32455	CAPROCK MALJAMAR UNIT	#131 ✓	Oil	State
30-025-32921	CAPROCK MALJAMAR UNIT	#132 ✓	Oil	State
30-025-32922	CAPROCK MALJAMAR UNIT	#139 ✓	Oil	State
30-025-32923	CAPROCK MALJAMAR UNIT	#140 ✓	Oil	State
30-025-32838	CAPROCK MALJAMAR UNIT	#141 ✓	Oil	State
30-025-32839	CAPROCK MALJAMAR UNIT	#142 ✓	Oil	State
30-025-33263	CAPROCK MALJAMAR UNIT	#146 ✓	Oil	State
30-025-33264	CAPROCK MALJAMAR UNIT	#147 ✓	Oil	State
30-025-24242	CAPROCK MALJAMAR UNIT	#148 ✓	Oil	State
30-025-32925	CAPROCK MALJAMAR UNIT	#149 ✓	Oil	State
30-025-24296	CAPROCK MALJAMAR UNIT	#150 ✓	Oil	State
30-025-32926	CAPROCK MALJAMAR UNIT	#151 ✓	Oil	State
30-025-32422	CAPROCK MALJAMAR UNIT	#153 ✓	Oil	State
30-025-33005	CAPROCK MALJAMAR UNIT	#159 ✓	Oil	State
30-025-32928	CAPROCK MALJAMAR UNIT	#161 ✓	Oil	State
30-025-32929	CAPROCK MALJAMAR UNIT	#162 ✓	Oil	State
30-025-32930	CAPROCK MALJAMAR UNIT	#163 ✓	Oil	State
30-025-32424	CAPROCK MALJAMAR UNIT	#167 ✓	Oil	State
30-025-33517	CAPROCK MALJAMAR UNIT	#171 ✓	Oil	Federal
30-025-33423	CAPROCK MALJAMAR UNIT	#172 ✓	Oil	Federal
30-025-32201	CAPROCK MALJAMAR UNIT	#173 ✓	Oil	Federal
30-025-32426	CAPROCK MALJAMAR UNIT	#176 ✓	Oil	State
30-025-31980	CAPROCK MALJAMAR UNIT	#177 ✓	Oil	State
30-025-24446	CAPROCK MALJAMAR UNIT	#179 ✓	Oil	State
30-025-32423	CAPROCK MALJAMAR UNIT	#180 ✓	Oil	State
30-025-32044	CAPROCK MALJAMAR UNIT	#181 ✓	Oil	State
30-025-33266	CAPROCK MALJAMAR UNIT	#182 ✓	Oil	State
30-025-33422	CAPROCK MALJAMAR UNIT	#186 ✓	Oil	Federal
30-025-33421	CAPROCK MALJAMAR UNIT	#187 ✓	Oil	Federal
30-025-32941	CAPROCK MALJAMAR UNIT	#196 ✓	Oil	State
30-025-24810	CAPROCK MALJAMAR UNIT	#201 ✓	Oil	Federal
30-025-26552	CAPROCK MALJAMAR UNIT	#202 ✓	Oil	Federal
30-025-33270	CAPROCK MALJAMAR UNIT	#207 ✓	Oil	State
30-025-33084	CAPROCK MALJAMAR UNIT	#208 ✓	Oil	State
30-025-33201	CAPROCK MALJAMAR UNIT	#209 ✓	Oil	State
30-025-33271	CAPROCK MALJAMAR UNIT	#211 ✓	Oil	State
30-025-33504	CAPROCK MALJAMAR UNIT	#236 ✓	Oil	State

# CAPROCK MALJAMAR UNIT A

30-025-33242	CAPROCK MALJAMAR UNIT	#242 ✓	Oil	State
30-025-33243	CAPROCK MALJAMAR UNIT	#243 ✓	Oil	State
30-025-33244	CAPROCK MALJAMAR UNIT	#244 ✓	Oil	State
30-025-33245	CAPROCK MALJAMAR UNIT	#250 ✓	Oil	State
30-025-33841	CAPROCK MALJAMAR UNIT	#268 ✓	Oil	Federal
30-025-34110	CAPROCK MALJAMAR UNIT	#282 ✓	Oil	Private
30-025-34194	CAPROCK MALJAMAR UNIT	#284 ✓	Oil	State
30-025-34257	CAPROCK MALJAMAR UNIT	#285 ✓	Oil	Federal
30-025-34225	CAPROCK MALJAMAR UNIT	#401 ✓	Oil	State
30-025-39124	CAPROCK MALJAMAR UNIT	#500 ✓	Oil	State
30-025-39127	CAPROCK MALJAMAR UNIT	#506 ✓	Oil	State

**BUREAU OF LAND MANAGEMENT  
Carlsbad Field Office  
620 East Greene Street  
Carlsbad, New Mexico 88220  
575-234-5972**

**Condition of Approval to Flare Gas**

1. Subject to like approval from NMOCD
2. **Flared volumes are considered "avoidably lost" and will require payment of royalties. Volumes shall be reported on OGOR "B" reports as disposition code "08**
3. Approval not to exceed 90 days, if flaring is still required past 90 days submit new request for approval.
4. Submit Subsequent Report with actual volumes of gas flared for each month gas is flared on a sundry form 3160-5.
5. "Avoidably lost" flare volumes shall be metered due to their royalty bearing status. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time.
6. This approval does not authorize any additional surface disturbance.

**43CFR §3162.7-1 Disposition of production.**

(a) The operator shall put into marketable condition, if economically feasible, all oil, other hydrocarbons, gas, and sulphur produced from the leased land.

(d) The operator shall conduct operations in such a manner as to prevent avoidable loss of oil and gas. A operator shall be liable for royalty payments on oil or gas lost or wasted from a lease site, or allocated to a lease site, when such loss or waste is due to negligence on the part of the operator of such lease, or due to the failure of the operator to comply with any regulation, order or citation issued pursuant to this part.