

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

NMOCD  
Hobbs

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
NMLC063458

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on page 2** **HOBBS OGD**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

MAR 22 2018

8. Well Name and No.  
WARREN UNIT BATTERY 1

2. Name of Operator  
CONOCOPHILLIPS COMPANY

Contact: RHONDA ROGERS  
E-Mail: rogerr@conocophillips.com

RECEIVED

9. API Well No.

3a. Address  
P. O. BOX 51810  
MIDLAND, TX 79710

3b. Phone No. (include area code)  
Ph: 432-688-9174

10. Field and Pool or Exploratory Area  
WARREN

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 33 T20S R38E Mer NMP NWSW

11. County or Parish, State

LEA COUNTY, NM

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Venting and/or Flaring
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

CONOCOPHILLIPS COMPANY REQUEST TO FLARE BECAUSE RECEIVED CALL FROM TARGA EUNICE ABOUT A LINE BLOW OUT. EXCEPTION TO FLARE REQUEST F/JANUARY 26,2018 THRU MARCH 26, 2018.  
ESTIMATED FLARE VOLUMES 220 MCF  
LIST OF WELLS ATTACHED

SEE ATTACHED FOR  
CONDITIONS OF APPROVAL

submit subsequent!

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #402374 verified by the BLM Well Information System  
For CONOCOPHILLIPS COMPANY, sent to the Hobbs  
Committed to AFMSS for processing by JENNIFER SANCHEZ on 02/28/2018 ()

Name (Printed/Typed) RHONDA ROGERS

Title STAFF REGULATORY TECHNICIAN

Signature (Electronic Submission)

Date 01/26/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*

MJB/OCD 3/26/2018

Warren Battery 1	23 Wells
Wells	API#
Warren Unit 12 ✓	30-025-07880
Warren Unit 15 ✓	30-025-07875
Warren Unit 18 ✓	30-025-07883
Warren Unit 19 ✓	30-025-07878
Warren Unit 21 ✓	30-025-07879
Warren Unit 38 ✓	30-025-25189
Warren Unit 76 ✓	30-025-26313
Warren Unit 97 ✓	30-025-31179
Warren Unit 99 ✓	30-025-31175
Warren Unit 101 ✓	30-025-33770
Warren Unit 102 ✓	30-025-33771
Warren Unit 106 ✓	30-025-31936
Warren Unit 202 ✓	30-025-33624
Warren Unit 203 ✓	30-025-32995
Warren Unit 204 ✓	30-025-33640
Warren Unit 206 ✓	30-025-33941
Warren Unit 207 ✓	30-025-33619
Warren Unit 208 ✓	30-025-32996
Warren Unit 209 ✓	30-025-33625
Warren Unit 212 ✓	30-025-33916
Warren Unit 213 ✓	30-025-33917
Warren Unit 214 ✓	30-025-33918
Warren Unit 215 ✓	30-025-33942



**BUREAU OF LAND MANAGEMENT**  
**Carlsbad Field Office**  
**620 East Greene Street**  
**Carlsbad, New Mexico 88220**  
**575-234-5972**

**Condition of Approval to Flare Gas**

1. Subject to like approval from NMOCD
2. **Flared volumes are considered "avoidably lost" and will require payment of royalties. Volumes shall be reported on OGOR "B" reports as disposition code "08"**
3. Approval not to exceed 90 days, if flaring is still required past 90 days submit new request for approval.
4. Submit Subsequent Report with actual volumes of gas flared for each month gas is flared on a sundry form 3160-5.
5. "Avoidably lost" flare volumes shall be metered due to their royalty bearing status. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time.
6. This approval does not authorize any additional surface disturbance.

**43CFR §3162.7-1 Disposition of production.**

(a) The operator shall put into marketable condition, if economically feasible, all oil, other hydrocarbons, gas, and sulphur produced from the leased land.

(d) The operator shall conduct operations in such a manner as to prevent avoidable loss of oil and gas. A operator shall be liable for royalty payments on oil or gas lost or wasted from a lease site, or allocated to a lease site, when such loss or waste is due to negligence on the part of the operator of such lease, or due to the failure of the operator to comply with any regulation, order or citation issued pursuant to this part.