

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NMOCD

Hobbs

HOBBS OGD

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

MAR 22 2018

RECEIVED

SUBMIT IN TRIPLICATE - Other instructions on page 2		7. If Unit or CA/Agreement, Name and/or No. NMNM87877X
1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	2. Name of Operator LEGACY RESERVES OPERATING LP Contact: JOHN SAENZ E-Mail: jsaenz@legacyp.com	8. Well Name and No. SOUTH JUSTIS UNIT 'F' 22
3a. Address PO BOX 10848 MIDLAND, TX 79702	3b. Phone No. (include area code) Ph: 432-689-5200	9. API Well No. 30-025-11747
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 24 T25S R37E SESW 660FSL 1650FWL		10. Field and Pool or Exploratory Area JUSTIS;BLINEBRY-TUBB-DRKD
		11. County or Parish, State LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

PROCEDURE:

CIBP set @ 4923' w/35' sx cement on top. TOC @ 4888'. Perforations 4973'-5936'. Ran MIT, pressure casing to 558#. Contacted BLM but was unable to witness. Chart and current wellbore diagram attached.

REASON:

We are requesting the well be placed in TA status for 1 year to allow for oil price recovery to justify returning the well to production. The well has a very poor oil cut with high volumes of water, the work completed in the past has not been successful in shutting off the water in the well. This time will allow us to work on other wells in the unit to learn how to shut off water and make this existing well more productive in the future.

good until 2/7/19 plug or produce by 2/7/19

14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #405329 verified by the BLM Well Information System For LEGACY RESERVES OPERATING LP, sent to the Hobbs Committed to AFMSS for processing by JENNIFER SANCHEZ on 02/28/2018 ()	
Name (Printed/Typed) JOHN SAENZ	Title OPERATIONS ENGINEER
Signature (Electronic Submission)	Date 02/21/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

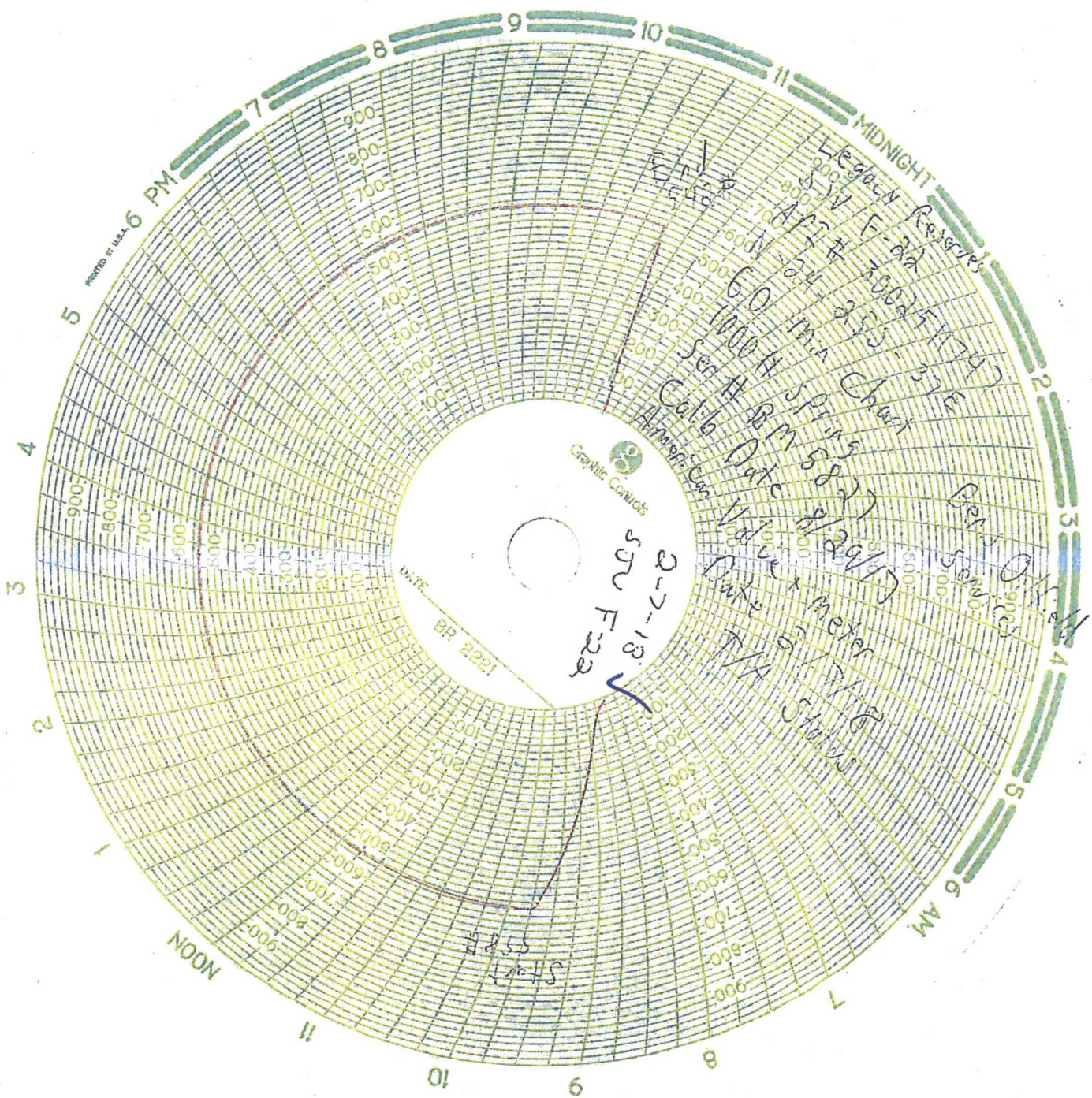
(Instructions on page 2)

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

MSB/OCD

3/24/2018

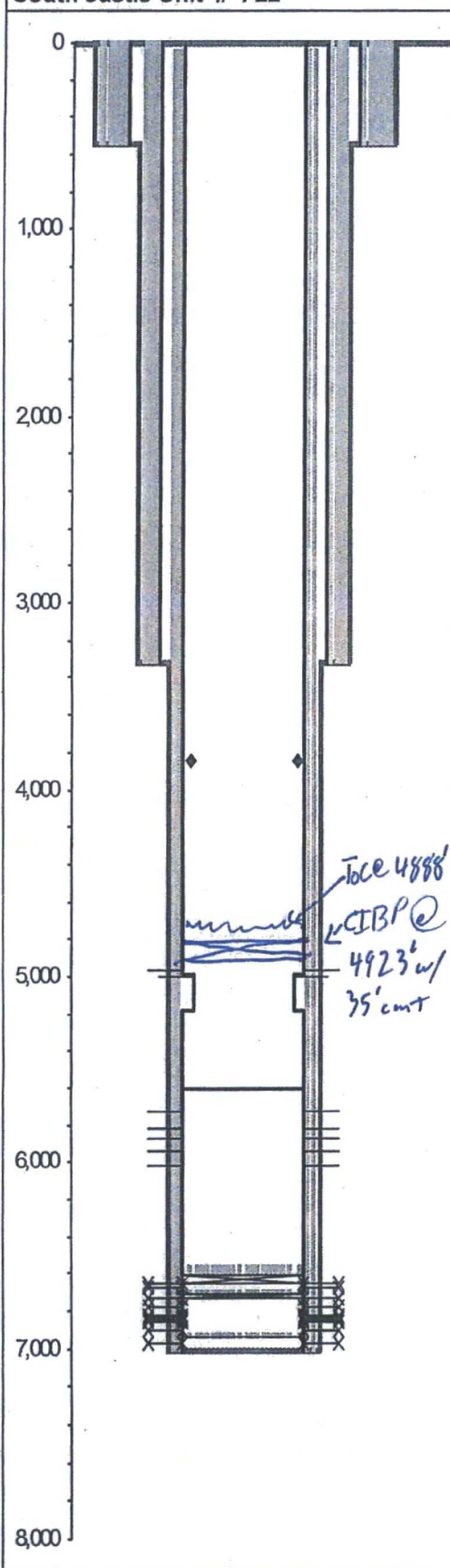
RBDMS - CHART-✓



South Justis Unit # F22

BOLO ID: 300054.01.01

API # 3002511747



660 FSL & 1650 FWL

GL Elev: 3,079.00

KOP:

Section 24, Township 25S, Range 37E

EOC:

County, State: Lea, NM

Fill Depth: 6,240

Aux ID: 16700

PBD: 6,560.00

'KB' correction: 10.8; All Depths Corr To:

TD: 7,007.00

BOP:

Hole Size

Diameter	Top At	Btm At	Date Drilled
17.5000	0.00	538.00	
12.2500	538.00	3,315.00	
8.7500	3,315.00	7,005.00	

Surface Casing

Date Ran:

Description	#	Diameter	Weight	Grade	Length	Top At	Btm At
Casing		13.3750			538.00	10.80	548.80

Intermediate Casing

Date Ran:

Description	#	Diameter	Weight	Grade	Length	Top At	Btm At
Casing		9.6250			3,315.00	10.80	3,325.80

Production Casing String 1

Date Ran:

Description	#	Diameter	Weight	Grade	Length	Top At	Btm At
Casing		7.0000			4,980.00	10.80	4,990.80
Casing		5.7500			190.00	4,990.80	5,180.80

4/27/10 tag and mill collapsed casing from 4980-5170' see Well Servicing Reports

Casing		7.0000			1,835.00	5,180.80	7,015.80
--------	--	--------	--	--	----------	----------	----------

Cement

Top At	Btm At	I D	O D	TOC Per	# - Type	# Sx	Class	Wt.
0.00	538.00	13.375	17.500	Circ	10	550		
0.00	3,315.00	9.625	12.250	Circ	20	1500		
40.00	7,005.00	7.000	8.750	TS	30	800		
6,928.00	6,935.00	0.000	7.000		40			
6,700.00	6,710.00	0.000	7.000		50			
6,560.00	6,610.00	0.000	7.000		60			

Zone and Perfs

Blinbry-Tubb/Drinkard
Perforations

Top	Bottom	Formation	Status	Opened	Closed	# / Ft	Ttl #
4,973.00	5,001.00	Paddock	A	2/27/1997		2	17
5,007.00	6,022.00	Blinbry-Tubb/Drinkard	A	7/1/1994		1	35
5,729.00	5,819.00	Tubb/Drinkard	A	1/24/1971		1	12
5,870.00	5,936.00	Tubb/Drinkard	A	8/24/1958		4	
6,656.00	6,678.00	Fusselman/Silurian	PA	1/29/1971	3/1/1993	1	13
6,730.00	6,775.00	FUSSELMAN	PA	11/21/1968	1/1/1971	2	
6,822.00	6,839.00	FUSSELMAN	PA	8/24/1964		2	
6,842.00	6,849.00	FUSSELMAN	PA	8/24/1964	3/1/1993	2	
6,862.00	6,904.00	FUSSELMAN	PA	8/24/1958	9/1/1964		
6,904.00	6,970.00	FUSSELMAN	PA	8/24/1958	9/1/1964		

Wellbore Plugs and Junk

Top	Bottom	Type	Diameter	Solid	Date
5,600.00	5,615.00	CIBP	7.000	Yes	7/30/2015
6,610.00	6,656.00	CIBP	7.000	Yes	3/1/1993
6,710.00	6,730.00	CIBP	7.000	Yes	12/1/1968
6,935.00	6,940.00	CIBP	7.000	Yes	9/1/1964