Form 3160-5 (June 2015)

## UNITED STATES DEPARTMENT OF THE INTERIOR MOCD BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELL BOOK DO not use this form for proposals to drill or to re-enter the BBS OCI

Lease Serial No. NMNM19858

abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or	Tribe Name
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No.	
1. Type of Well  ☐ Gas Well  ☐ Other					8. Well Name and No. HAWK 26 FED 705H	
Name of Operator Contact: STAN WAGNER EOG RESOURCES, INC. E-Mail: stan_wagner@eogresources.com					9. API Well No. 30-025-42398	
3a. Address ATTN: STAN WAGNER P.O. BOX 2267 MIDLAND, TX 79702  3b. Phone N Ph: 432-6			(include area code) 6-3689		10. Field and Pool or Exploratory Area WC-025 S243336I UPPR WC	
4. Location of Well (Footage, Sec., T.		11. County or Parish, State				
Sec 26 T24S R33E Mer NMP SWSE 500FSL 2464FEL					LEA COUNTY, NM	
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA						
TYPE OF SUBMISSION	TYPE OF ACTION					
☐ Notice of Intent	☐ Acidize	☐ Dee	□ Deepen		☐ Production (Start/Resume) ☐ Water Shut-O	
☐ Alter Casing				☐ Reclam		☐ Well Integrity
Subsequent Report			Construction	☐ Recomp	olete	Other Drilling Operations
☐ Final Abandonment Notice	☐ Change Plans		and Abandon		arily Abandon	Diffing Operations
13. Describe Proposed or Completed Ope	Convert to Injection		□ Plug Back		☐ Water Disposal	
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.  1/28/18  TD at 17717' MD.  1/29/18  Ran 5-1/2", 23#, HCP-110 JFE Bear (0'-11022') Ran 5-1/2", 23#, CYHP-110 Ultra SF (11022'-17700')  1/31/18  Cement w/ 616 sx Class H, 15.6 ppg, 1.20 CFs yield. ETOC at 10978' Tested casing to 6900 psi.  2/01/18						
Electronic Submission #403944 verified by the BLM Well Information System For EOG RESOURCES, INC., sent to the Hobbs Committed to AFMSS for processing by JENNIFER SANCHEZ on 92/28/2018 ()  Name (Printed/Typed) STAN WAGNER  Title REGULATORY SPECIALIST OR PROCESSING						5080
Signature (Electronic Submission)			Date 02/08/2	018		Min
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
Approved By  Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.						
outer any many, notices of transactions of representations as to any matter within its jurisdiction.						

## Additional data for EC transaction #403944 that would not fit on the form

32. Additional remarks, continued

Rig Released.