Submit One Copy To Appropriate District Office	State of New Mexico		Form C-103	
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		WELL ADINO	Revised November 3, 2011
<u>District II</u> 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of	30-025-34423 / CLease
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr. Santa Fe, NM 87505		STATE	FEE _
District IV 1220 S. St. Francis Dr., Santa Fe, NM	HOBBOS -		6. State Oil & Gas Lease No. 303299	
87505 SUNDRY NOTICES	S AND REPORTS ON WELLS	NR 23 2010		Unit Agreement Name
SUNDRY NOTICES (DO NOT USE THIS FORM FOR PROPOSALS DIFFERENT RESERVOIR. USE "APPLICATION PROPOSALS.) 1. Type of Well: Oil Well Gas	TO DRILL OR TO DEEPEN OR PN ON FOR PERMIT" (FORM C-101) F	OR SUCHENER		33 STATE /
1. Type of Well: Oil Well Gas	Well Other	REU	8. Well Number	001 /
2. Name of Operator RKI EXPLORATION & PRODUCTION, LLC			9. OGRID Number	246289 /
3. Address of Operator 3500 ONE WILLIAMS CENTER MD 35 TULSA, OK 74172			10. Pool name or Wildcat KLEIN RANCH; MORROW (GAS)	
4. Well Location Unit Letter G: 1650 feet from the N line and 1650 feet from the E line				
Section 33 Township 19S Range 35E NMPM County LEA				
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,695' GR				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PAND A CASING CASING CASING CASING CASING CASING CASING CASING/CEMENT JOB				
OTHER:			ady for OCD inspec	
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.				
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the				
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR				
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.				
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.				
 Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed 				
from lease and well location. All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have				
to be removed.)				
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-				
retrieved flow lines and pipelines. If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well				
location, except for utility's distribution infrastructure.				
When all work has been completed, return this form to the appropriate District office to schedule an inspection.				
SIGNATURE WITH O'N	TITLE P	ermit Technicia	an II _D	ATE 3/20/2018
TYPE OR PRINT NAME Caitlin O'H	lair E-MAIL:	caitlin.ohair@wp	xenergy.com PH	ONE: 539-573-3527
For State Use Only APPROVED BY:	Haben TITLE F	ES.	г	DATE 03/27/2018