

District I – (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II – (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III – (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV – (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

Energy, Minerals and Natural Resources

Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. <b>30-025-44038</b>
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V091900002
7. Lease Name or Unit Agreement Name POLLOS HERMANOS STATE COM
8. Well Number <b>2H</b>
9. OGRID Number 371682
10. Pool name or Wildcat BRONCO; SAN ANDRES. SOUTH
11. Elevation (Show whether DR, RKB, RT, GR, etc.) : <b>Gr 3777</b>

HOBBS OCD  
MAR 21 2018  
RECEIVED

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator **STEWARD ENERGY 11, LLC**

3. Address of Operator  
**2600 N. Dallas Pkwy, Suite 400 Frisco, TX 75034,**

4. Well Location –Surface Location  
Unit Letter **O** : **226** feet from the **South** line and **1350** feet from the **East** Line  
Section **10** Township **14S** Range **38E** NMPM County **Lea**

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
CLOSED-LOOP SYSTEM ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐  
OTHER X See-Attached Completion Report

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

: Attached:

1. Amended Final C-102 Survey Plat Location.
2. Final Completion Report.
3. As drilled schematic.

Spud Date:

11/20/2017

Rig Release Date:

12/12/2017

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

*Wayne Price*

SIGNATURE \_\_\_\_\_ TITLE **Price LLC Consultant for Steward Energy II** DATE **Mar-21-2018**

Type or print name **Wayne Price**

E-mail address: [wayneprice@q.com](mailto:wayneprice@q.com)

PHONE: 505-715-2809

**For State Use Only**

APPROVED BY: *Karen Sharp* TITLE *Staff Mgr* DATE *3-21-18*  
Conditions of Approval (if any):

**Attachment to Form C-103**

Steward Energy II, LLC

BRONCO PROSPECT  
Pollos Hermanos 2H

HOBBS OCD

MAR 21 2018

RECEIVED

11/20/17	Spud date	
	Conductor Casing set @	53'
11/22/17	Surface Csg set @	2,434'
12/11/17	Production Csg set @	12,515'

**CHRONOLOGY**

Nov-17 Set conductor pipe

11/20/2017 Spud date

Drill 12.25" surface hole from 53'-2434'. Run and cement surface casing. Drill cement & shoe. Drill 8 3/4" pilot hole from 2434'-6141'. Pump plug. Drill 8 3/4" vertical from 4283'-4730'. Build curve f/ 4730'-5729'. Drill lateral from 5729'-12,515'. Run 5.5" prod. Casing & cement casing. RDMO .

TD Pilot hole 6141'

12/10/2017 TD lateral @ 12515' MD/5314' TVD Release rig 0600 12-12-2017

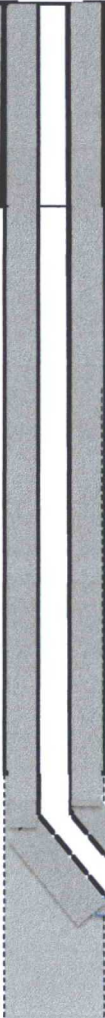
Selectively perforate 5.5" csg from 5933'-12373 w/ 672 holes

**Completion**

Fill frac pond, MIRU, opened shoe. Frac Stages 1-2. Frac stages 3-5. Frac stages 6-11. Frac stages 12-15. Frac stages 16-18. Frac stages 19-28. RIH to drill out plugs. Washed to toe and circulated. Flow well back. GIH Summit ESP, set VSD, electricians hooked up equipment.

ESP DATA: Summit pumps (303stg-SF2700) + Tandem 100HP/1218/60A 375 motors. 382 KVA Variable Speed Drive Controller - Pump intake @ 5173'

Turn well to production

General	Company:		Steward Energy II, LLC		Prospect:		Bronco			
	Well Name:		Pollos Hermanos 2H		TD (MD/TVD):		12515' MD/5314' TVD			
	County:		Lea		Elevation:		3777' GL & 3790' KB			
	State:		New Mexico		Latitude & longitude:		33.1123057/-103.080582891			
	API Number:		30-025-44038		Section-Township-Range		Sec 10 T 14S, R 38E UL/Lot0			
					Surface Location:		226' FSL & 1350' FEL			
					Bottom Hole Location:		2356' FSL & 1310' FEL			
Formation	Depth		Casing Profile	Hole Size	Casing Specifications	Mud & Cement Program				
	MD	TVD								
				12 1/4"	9 5/8" 36#/ft J-55	0-2434': MW 8.5-9.8, Vis 28-29				
9 5/8" Casing @ 2434'						<div>Cement 700 sx C (11.9ppg/2.43cfs/13.877 gps) + 200 sx H (17.5ppg/.94cfs/3.36gps)</div> <div>cmdt w/ 700 sxs lead (241 bbls) 200 sxs tail (47 bbls) bump plug to 500# over, circulate 361sxs (125 bbls) to surface.</div>				
						2434-KOP: MW 10, Vis 28-29				
San Andres	4615	4611				<div>Cement w/620sx 50/50 P/C () + 2160sx 50/50 P/C (14.2ppg/1.26cfs/5.68gps)</div> <div>cmdt w/ 620 sxs lead (310 bbls) 2160 sxs tail (534 bbls) bump plug to 3000#, circulate 52 sxs (26 bbls) to surface.</div> <div>3 Deg DL @ 4379'</div>				
Manz Marker	5246	5151								
Chambliss	5347	5222								
PI Marker	5269	5424								
Brah B	5522	5315								
						CURVE	8 3/4"	5 1/2" 20#/ft L-80 BTC	KOP-12515': MW 10, Vis 29-30	
									Curve: 4730'-5729'	
			LATERAL	8 3/4"	5 1/2" 20#/ft L-80 BTC	TD Lateral @ 12515' MD/5314' TVD				
End of Lateral	12515	5314				Lateral: 5729' - 12515'				
Amended by Price LLC-Mar 21, 2018										
Comments										