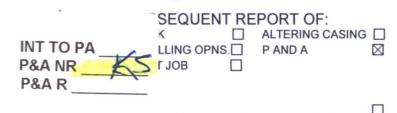
Submit 1 Copy To Appropriate District Office District I – (575) 393-6161	State of New Mexico Energy, Minerals and Natural Resources	Form C-103 Revised July 18, 2013		
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283	OIL CONSERVATION DIVISION	WELL API NO. 30-025-29092		
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	5. Indicate Type of Lease STATE STATE FEE		
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM 87505 OCD	6. State Oil & Gas Lease No.		
SUNDRY NOTIC (DO NOT USE THIS FORM FOR PROPOSA	7. Lease Name or Unit Agreement Name			
DIFFERENT RESERVOIR. USE "APPLICA PROPOSALS.)	W.A Ramsay NCT-B			
	as Well Other RECEIVED	8. Well Number 8		
2. Name of Operator	RECE	9. OGRID Number		
Chevron USA, Inc.		4323		
3. Address of Operator		10. Pool name or Wildcat		
6301 Deauville Blvd., Midland, T	Paddock			
4. Well Location				
Unit Letter_A :_ 905	feet from the _North line and990_	feet from theEastline /		
Section 25	Township 21S Range 36E	NMPM County Lea		
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3515'				

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

C

Approved for Plugging of wellbore only. Liability under bond is retained pending restoration and completion of the C-103, Specific for Subsequent Report of Well Plugging, which may be found on the OCD web page under forms. Restoration Due By



 Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

03/01/18 MIRU C&J #3 & equip.

03/02/18 Tagged TOF @ 874'. Wshd cmt cuttings off fish. No markings inside or anywhere. SDFN

03/05/18 PU 4-11/16 OS w/2-1/2 grapple. RIH w/27 jts 2-3/8" tbg. Tagged TOF of CMT tools @ 900'. Worked OS could not get tool. Inspected OS had not fish.

03/06/18 Tagged TOF @ 2374'. PU OS, RIH tagged TOF @ 2384'. Rec Schlumberger isolator scanner tool & CBL. Tool was in complete shape. Schlumberger broke down tool & send to shop. Tag cmt plug @ 2432'. SDFN

03/07/18 Tag TOC @ 2405'. Run CBL fr 2405' to surface. Found good bonded cmt fr 2405'-1400' & void fr 1300'-1400'. Some cmt fr 1400' to surface was spotty. CBL was run w/400 psi press. Tag TOC @ 2406'. Perf holes @ 1395' & 1300'. Press up to 1500 psi no injection. Set pkr @ 1106' & circ around. Will monitor for press. SDFN

03/08/18 RIH reshoot holes @ 1395' w/1-9/16 DP & shot @ 1300'. EOP @ 1347'. Press up to 1430' broke down perf & started communicating above pkr @ perf 1300'. Had rate at 2 bbls min @ 200 psi. Clean trash on tool. Mixed 34 sx Cl C cmt fr 1200'- 1395'. Press up csg to 500 psi. Pressure stable @ 450. SDFN

03/09/18 Tag TOC @ 1073'. Mixed 47 sx Cl C cmt fr 1073'-600'. WOC & tag. TIH w/8 jts 2-3/8" tbg, tag TOC @ 584'. Notify MW-OCD. RIH & shot holes @ 550' & shot holes @ 450'. Top perfs @ 450' to perform suicide sqz. Mix 34 sx Cl C cmt, TOC @ 350'. Press up on csg to 800 psi, stable. SDFN

03/12/18 Tag TOC @ 356'. Notify MW-OCD. Shot holes @ 347' & @ 250'. Press up to 1800 psi, drop to 200 psi in 4 min, bled off. Shot holes @ 155', left pkr @ 198' between perfs @ 250'-155'. Reshot @ 347' & reperf @ 250' & 155'. Left pkr above both perfs fr 250'-155'. Spot cmt plug fr 347'-50', sqz cmt. SDFN

03/13/18 Cut 240'=2750 psi to cut, 230'=2720 psi to cut, 220'-2550 psi to cut, 210'=2750 psi to cut, 200'=2700 to cut, 190'-150' took 2700 psi to cut. Tag TOC @ 354' Mixed 31 sx Cl C cmt w/gas block 14.8#/1.32 yield. Pump. Displ .25 bbls of brine left TOC @ 51'. Sqzd 2 bbls cmt @ 1400 psi. Left TOC @ 140'. SWI w/300 psi. SDFN

03/14/18 Tag TOC @ 105', notify MW-OCS of tag. Cut csg @ 90', 50' & 20'. Recut @ 89', 49', 20'. Set pkr between perfs @ 90', 50' & 20', no injection & holding press. Discuss w/engineer & Mark Whittaker to fill well up to surface in 5-1/2" csg & sqz cmt down 8-5/8" csg. Good to proceed. Tag TOC @ 105'. Mixed 24 sx Cl C cmt & circ to surface. Loaded surface csg w/cmt took .25 bbls cmt. Tied on 8-5/8" intermediate. Sqzd cmt left 1500 psi & holding. Tied on 5-1/2" csg press to 1500 psi. SDFN 03/15/18 RDMO. Well is ready for cut-off crew.

Spud Date:	Ri	g Release Date:	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
	3/27/201	8	
	X Nick Glann Nick Glann Well Abandonment Engineer		
SIGNATURE		E-mail address: <u>_nglann@chevron.com</u>	PHONE: <u>432-687-7786</u>
For State Use APPROVED I Conditions of	no 11 totalan	REPES.	DATE 03/28/2018