

Submit 1 Copy To Appropriate District Office  
District I – (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II – (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III – (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV – (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-104) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-29092
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Chevron USA, Inc.		6. State Oil & Gas Lease No.
3. Address of Operator 6301 Deauville Blvd., Midland, TX 79706		7. Lease Name or Unit Agreement Name W.A Ramsay NCT-B
4. Well Location Unit Letter A : 905 feet from the North line and 990 feet from the East line Section 25 Township 21S Range 36E NMPM County Lea		8. Well Number 8
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3515'		9. OGRID Number 4323
		10. Pool name or Wildcat Paddock

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

Approved for Plugging of wellbore only. Liability under bond is retained pending restoration and completion of the C-103, Specific for Subsequent Report of Well Plugging, which may be found on the OCD web page under forms.  
Restoration Due By \_\_\_\_\_

INT TO PA	SEQUENT REPORT OF:
P&A NR	K <input type="checkbox"/> ALTERING CASING <input type="checkbox"/>
P&A R	LLING OPNS. <input type="checkbox"/> P AND A <input checked="" type="checkbox"/>
	T JOB <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

03/01/18 MIRU C&J #3 & equip.  
03/02/18 Tagged TOF @ 874'. Wshd cmt cuttings off fish. No markings inside or anywhere. SDFN  
03/05/18 PU 4-11/16 OS w/2-1/2 grapple. RIH w/27 jts 2-3/8" tbg. Tagged TOF of CMT tools @ 900'. Worked OS could not get tool. Inspected OS had not fish.  
03/06/18 Tagged TOF @ 2374'. PU OS, RIH tagged TOF @ 2384'. Rec Schlumberger isolator scanner tool & CBL. Tool was in complete shape. Schlumberger broke down tool & send to shop. Tag cmt plug @ 2432'. SDFN  
03/07/18 Tag TOC @ 2405'. Run CBL fr 2405' to surface. Found good bonded cmt fr 2405'-1400' & void fr 1300'-1400'. Some cmt fr 1400' to surface was spotty. CBL was run w/400 psi press. Tag TOC @ 2406'. Perf holes @ 1395' & 1300'. Press up to 1500 psi no injection. Set pkr @ 1106' & circ around. Will monitor for press. SDFN  
03/08/18 RIH reshoot holes @ 1395' w/1-9/16 DP & shot @ 1300'. EOP @ 1347'. Press up to 1430' broke down perf & started communicating above pkr @ perf 1300'. Had rate at 2 bbls min @ 200 psi. Clean trash on tool. Mixed 34 sx CI C cmt fr 1200'-1395'. Press up csg to 500 psi. Pressure stable @ 450. SDFN  
03/09/18 Tag TOC @ 1073'. Mixed 47 sx CI C cmt fr 1073'-600'. WOC & tag. TIH w/8 jts 2-3/8" tbg, tag TOC @ 584'. Notify MW-OCD. RIH & shot holes @ 550' & shot holes @ 450'. Top perfs @ 450' to perform suicide sqz. Mix 34 sx CI C cmt, TOC @ 350'. Press up on csg to 800 psi, stable. SDFN  
03/12/18 Tag TOC @ 356'. Notify MW-OCD. Shot holes @ 347' & @ 250'. Press up to 1800 psi, drop to 200 psi in 4 min, bled off. Shot holes @ 155', left pkr @ 198' between perfs @ 250'-155'. Reshot @ 347' & reperf @ 250' & 155'. Left pkr above both perfs fr 250'-155'. Spot cmt plug fr 347'-50', sqz cmt. SDFN  
03/13/18 Cut 240'=2750 psi to cut, 230'=2720 psi to cut, 220'=2550 psi to cut, 210'=2750 psi to cut, 200'=2700 to cut, 190'-150' took 2700 psi to cut. Tag TOC @ 354' Mixed 31 sx CI C cmt w/gas block 14.8#/1.32 yield. Pump. Displ .25 bbls of brine left TOC @ 51'. Sqzd 2 bbls cmt @ 1400 psi. Left TOC @ 140'. SWI w/300 psi. SDFN  
03/14/18 Tag TOC @ 105', notify MW-OCS of tag. Cut csg @ 90', 50' & 20'. Recut @ 89', 49', 20'. Set pkr between perfs @ 90', 50' & 20', no injection & holding press. Discuss w/engineer & Mark Whittaker to fill well up to surface in 5-1/2" csg & sqz cmt down 8-5/8" csg. Good to proceed. Tag TOC @ 105'. Mixed 24 sx CI C cmt & circ to surface. Loaded surface csg w/cmt took .25 bbls cmt. Tied on 8-5/8" intermediate. Sqzd cmt left 1500 psi & holding. Tied on 5-1/2" csg press to 1500 psi. SDFN  
03/15/18 RDMO. Well is ready for cut-off crew.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

3/27/2018

**X** Nick Glann

Nick Glann  
Well Abandonment Engineer

SIGNATURE Signed by: Nick Glann

E-mail address: nglann@chevron.com PHONE: 432-687-7786

**For State Use Only**

APPROVED BY:

*Mark Whitaker*

TITLE

*P.E.S.*

DATE

*03/28/2018*

Conditions of Approval (if any):