

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>	<b>Form C-105</b> Revised August 1, 2011 1. WELL API NO. <b>30-025-43846</b> 2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No.								
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>										
4. Reason for filing: <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		5. Lease Name or Unit Agreement Name <b>North Hobbs G/SA Unit</b> 6. Well Number: <b>653</b>								
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER										
8. Name of Operator <b>Occidental Permian LTD</b>		9. OGRID <b>157984</b>								
10. Address of Operator <b>P.O. Box 4294 Houston, TX 77210</b>		11. Pool name or Wildcat <b>Hobbs; Grayburg - San Andres</b>								
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	B	24	18S	37E		160	N	2234	E	LEA
BH:	O	13	18S	37E		533	S	2130	E	LEA
13. Date Spudded 11/17/2017	14. Date T.D. Reached 11/19/2017	15. Date Rig Released 11/23/2017		16. Date Completed (Ready to Produce) 01/05/2018		17. Elevations (DF and RKB, RT, GR, etc.) <b>3675' GR</b>				
18. Total Measured Depth of Well 4700		19. Plug Back Measured Depth 4686		20. Was Directional Survey Made? No		21. Type Electric and Other Logs Run Compensated Neutron Log				
22. Producing Interval(s), of this completion - Top, Bottom, Name <b>4462 - 4606 - San Andres</b>										
<b>23. CASING RECORD (Report all strings set in well)</b>										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
9 5/8		36		1492		12 1/4		Cl. C 585 sx		0
7		26		4687		8 3/4		Cl. C 255 sx		0
7		26		3848		8 3/4		Cl. C 555 sx		0
<b>24. LINER RECORD</b>										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN						
				2 7/8						
<b>25. TUBING RECORD</b>										
SIZE	DEPTH SET		PACKER SET							
	4382'									
26. Perforation record (interval, size, and number) 4462 - 4606      276 Holes						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		
						4462 - 4606		acid job w/ 2500 gals 15% NEFE		
<b>28. PRODUCTION</b>										
Date First Production 03/09/2018		Production Method ( <i>Flowing, gas lift, pumping - Size and type pump</i> ) ESP				Well Status ( <i>Prod. or Shut-in</i> ) Prod				
Date of Test 03/18/2018	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 1	Gas - MCF 189	Water - Bbl. 3961	Gas - Oil Ratio			
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 1	Gas - MCF 189	Water - Bbl. 3961	Oil Gravity - API - ( <i>Corr.</i> ) 32				
29. Disposition of Gas ( <i>Sold, used for fuel, vented, etc.</i> ) Produced gas is reinjected as a part of the South Hobbs Unit CO2 flood										30. Test Witnessed By
31. List Attachments C102, C104, Logs, Inclination Report										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude				Longitude				NAD 1927 1983		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature		Printed Name April Hood			Title Regulatory Specialist		Date 03/20/2018			
E-mail Address april_hood@oxy.com										

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	1506	T. Canyon	T. Ojo Alamo
T. Salt	1626	T. Strawn	T. Kirtland
B. Salt		T. Atoka	T. Fruitland
T. Yates	2746	T. Miss	T. Pictured Cliffs
T. 7 Rivers	2980	T. Devonian	T. Cliff House
T. Queen	3531	T. Silurian	T. Menefee
T. Grayburg	3837	T. Montoya	T. Point Lookout
T. San Andres	4109	T. Simpson	T. Mancos
T. Glorieta	5575	T. McKee	T. Gallup
T. Paddock		T. Ellenburger	Base Greenhorn
T. Blinebry		T. Gr. Wash	T. Dakota
T. Tubb		T. Delaware Sand	T. Morrison
T. Drinkard		T. Bone Springs	T. Todilto
T. Abo		T.	T. Entrada
T. Wolfcamp		T.	T. Wingate
T. Penn		T.	T. Chinle
T. Cisco (Bough C)		T.	T. Permian

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
1506	1626	120	Red-to-purple shales with some interbedded sandstone intervals, possible heavy shales				
1626	2746	1120	Salt section with anhydrite stringers and some shales				
2746	2980	233	Interbedded brown-red-gray soft shale, fine sand, anhydrite, and reddish-brown salt stringers				
2980	3531	552	Mainly gray, dense anhydrite interbedded with occasional red shale and red-gray sandstone				
3531	3837	306	Upper 1/4 mainly red-gray, slightly anhydritic silty sand. Lower 3/4 mainly anhydrite with interbedded red-gray shale and tan anhydritic dolomite				
3837	4108	272	Interbedded brown-gray silty dolomite, shale, sand, and thin anhydrite stringers				
4108	5575	1467	Dolomite with rare silty sandstone, rare anhydrite				
5575			Silty-sandy interbedded limestone and dolomite				