


Submit To Appropriate District Office 3 Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources  Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised August 1, 2011	
		1. WELL API NO.		30-025-43807	
		2. Type of Lease		<input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN	
		3. State Oil & Gas Lease No.			
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>					
4. Reason for filing:				5. Lease Name or Unit Agreement Name	
<input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				NEPTUNE 10 STATE COM	
7. Type of Completion:				6. Well Number:	
<input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER				704H	
8. Name of Operator				9. OGRID	
EOG RESOURCES INC				7377	
10. Address of Operator				11. Pool name or Wildcat	
PO BOX 2267 MIDLAND, TEXAS 79702				WC025 G09 S243310P; UPPER WOLFCAMP	
12. Location	Unit Ltr	Section	Township	Range	Lot
Surface:	N	10	24S	33E	
BH:	C	03	24S	33E	
13. Date Spudded	14. Date T.D. Reached	15. Date Rig Released		16. Date Completed (Ready to Produce)	
10/07/2017	11/19/2017	11/22/2017		02/25/2018	
18. Total Measured Depth of Well		19. Plug Back Measured Depth		20. Was Directional Survey Made?	
MD 22,665' TVD 12,521'		MD 22,555' TVD 12,521'		YES	
				21. Type Electric and Other Logs Run	
				None	
22. Producing Interval(s), of this completion - Top, Bottom, Name					
WOLFCAMP 12,791-22,555'					
<b>23. CASING RECORD (Report all strings set in well)</b>					
CASING SIZE		WEIGHT LB./FT.		DEPTH SET	
10 3/4"		40.5# J-55		1,358'	
7 5/8"		29.7# HCP-110		11,881'	
5 1/2"		20# ECP-110		22,647'	
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
25. TUBING RECORD					
SIZE	DEPTH SET		PACKER SET		
26. Perforation record (interval, size, and number)					
12,791-22,555'    3 1/8"    2483 holes					
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
DEPTH INTERVAL			AMOUNT AND KIND MATERIAL USED		
12,791-22,555'			Frac w/25,916,095 lbs proppant; 331,403 bbls load fld		
<b>28. PRODUCTION</b>					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)	
02/25/2018		FLOWING		PRODUCING	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF
03/06/2018	24	38		1532	2514
					Water - Bbl.
					4070
					Gas - Oil Ratio
					1641
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
	1660				
					Oil Gravity - API - (Corr.)
					43
29. Disposition of Gas (Sold, used for fuel, vented, etc.)					30. Test Witnessed By
SOLD					
31. List Attachments					
C-102, C-103, C-104, Directional Survey, As-Completed plat					
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.					
33. If an on-site burial was used at the well, report the exact location of the on-site burial:					
Latitude		Longitude		NAD 1927 1983	
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Signature	Printed Name		Title	Date	
	Kay Maddox		Regulatory Analyst	03/20/2018	
E-mail Address kay_maddox@eogresources.com					

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