Submit 1 Copy To Ap Office * District I – (575) 393 1625 N. French Dr., J District II – (575) 744 811 S. First St., Artes District III – (505) 33 1000 Rio Brazos Rd., District IV – (505) 47 1220 S. St. Francis D 87505 (DO NOT USE THIS DIFFERENT RESER PROPOSALS.) 1. Type of Well: 2. Name of Oper 3. Address of Op 4. Well Location	-6161 Hobbs, NM 88240 3-1283 ia, NM 88210 4-6178 Aztec, NM 87410 6-3460 r., Santa Fe, NM SUNDRY NOTICE FORM FOR PROPOSAL VOIR. USE "APPLICAT Oil Well Gatator EOG RE Derator PO BOX 2	State of New M Energy, Minerals and Na OIL CONSERVATIO 1220 South St. Fra Santa Fe, NM ES AND REPORTS ON WELL LS TO DRILL OR TO DEEPEN OR P TION FOR PERMIT" (FORM C-101) as Well	tural Resources N DIVISION ancis Dr. 5005 LUG BACK TO X FOR STOL	 5. Indicate Type of I STATE X 6. State Oil & Gas L 7. Lease Name or Un NEPTUNE 10 S 8. Well Number 9. OGRID Number 10. Pool name or Wi WC025 G09 S2433108 	FEE ease No. nit Agreement Name STATE COM 705H 7377 Idcat P; UPPER WOLFCAMP
Section	10	Township 24S H			ounty LEA
		11. Elevation (Show whether D.			
3607' GR					
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
12. Check Appropriate Box to indicate Nature of Notice, Report of Other Data					
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS P AND A PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB CASING/CEMENT JOB DOWNHOLE COMMINGLE OTHER: OTHER: OTHER: OTHER:					
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date					
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of					
proposed completion or recompletion.					
12/17/2017Rig released01/14/2018MIRU prep to frac -Test void to 5000 psi, seals & flanges to 8500 psi RDMO02/01/2018MIRU Begin perf & frac02/18/2018Finish 42 stages perf & frac, 12,804- 22,507 ' 2619 3 1/8" shots, w/25,902,719 lbs proppant + 330,331 bbls load fluid02/20/2018Drilled out plugs and clean out wellbore02/25/2018Opened well to flowback Date of First Production					
Spud Date:	10/09/2017	Rig Release D	Date: 12/17/	/2017	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.					
SIGNATURE Yay Madd TITLE Regulatory Analyst DATE 03/20/2018					
Type or print name Kay Maddox E-mail address: kay_maddox@eogresources.com PHONE: 432-686-3658					
For State Use Only					
APPROVED BY: Mun have TITLE May Mgr DATE 3-27-18 Conditions of Approval (if any):					