


Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources  Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised August 1, 2011
		1. WELL API NO. <div style="text-align: right; font-weight: bold;">30-025-43808</div>
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN
		3. State Oil & Gas Lease No.
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>		
4. Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		5. Lease Name or Unit Agreement Name <div style="text-align: right; font-weight: bold;">NEPTUNE 10 STATE COM</div>
		6. Well Number: <div style="text-align: right; font-weight: bold;">705H</div>
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER		
8. Name of Operator <div style="text-align: center; font-weight: bold;">EOG RESOURCES INC</div>		9. OGRID <div style="text-align: right; font-weight: bold;">7377</div>
10. Address of Operator <div style="text-align: center; font-weight: bold;">PO BOX 2267 MIDLAND, TEXAS 79702</div>		11. Pool name or Wildcat <div style="text-align: center; font-weight: bold;">WC025 G09 S243310P; UPPER WOLFCAMP</div>
12. Location	Unit Ltr	Section
Surface:	N	10
BH:	C	03
Township	Range	Lot
24S	33E	
24S	33E	
Feet from the	N/S Line	Feet from the
630'	SOUTH	2047'
230'	NORTH	1978'
E/W Line	County	
WEST	LEA	
WEST	LEA	
13. Date Spudded	14. Date T.D. Reached	15. Date Rig Released
10/09/2017	12/14/2017	12/17/2017
16. Date Completed (Ready to Produce)		17. Elevations (DF and RKB, RT, GR, etc.)
02/25/2018		3607' GR
18. Total Measured Depth of Well	19. Plug Back Measured Depth	20. Was Directional Survey Made?
MD 22,559' TVD 12,512'	MD 22,507' TVD 12,511'	YES
21. Type Electric and Other Logs Run		
None		
22. Producing Interval(s), of this completion - Top, Bottom, Name <div style="text-align: center;">WOLFCAMP 12,804-22,507'</div>		
<b>23. CASING RECORD (Report all strings set in well)</b>		
CASING SIZE	WEIGHT LB./FT.	DEPTH SET
10 3/4"	40.5# J-55	1,358'
7 5/8"	29.7# HCP-110	11,918'
5 1/2"	20# ECP-110	22,597'
24. LINER RECORD		25. TUBING RECORD
SIZE	TOP	BOTTOM
26. Perforation record (interval, size, and number)		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
12,804-22,507'    3 1/8"    2619 holes		DEPTH INTERVAL
		AMOUNT AND KIND MATERIAL USED
		12,804-22,507'    Frac w/25,902,719 lbs proppant; 330,331 bbls load fld
<b>28. PRODUCTION</b>		
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	
02/25/2018	FLOWING	
Well Status (Prod. or Shut-in)		
PRODUCING		
Date of Test	Hours Tested	Choke Size
03/02/2018	24	42
Prod'n For Test Period	Oil - Bbl	Gas - MCF
	1579	3111
Water - Bbl.	Gas - Oil Ratio	
5579	1970	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate
	2094	
Oil - Bbl.	Gas - MCF	Water - Bbl.
Oil Gravity - API - (Corr.)		
42		
29. Disposition of Gas (Sold, used for fuel, vented, etc.)		30. Test Witnessed By
SOLD		
31. List Attachments <div style="text-align: center; font-weight: bold;">C-102, C-103, C-104, Directional Survey, As-Completed plat</div>		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.		
33. If an on-site burial was used at the well, report the exact location of the on-site burial:		
<div style="display: flex; justify-content: space-between;"> <span>Latitude</span> <span>Longitude</span> <span>NAD 1927 1983</span> </div>		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief		
Signature	Printed Name	Title
	Kay Maddox	Regulatory Analyst
E-mail Address	Date	
kay_maddox@eogresources.com	03/20/2018	

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy RUSTLER 1,250'	T. Canyon BRUSHY 7,850'	T. Ojo Alamo	T. Penn A"
T. Salt 1,775'	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 4,970'	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T. 1st BONE SPRING SAND 10,110'	T. Entrada	
T. Wolfcamp 12,270'	T. 2nd BONE SPRING SAND 10,840'	T. Wingate	
T. Penn	T. 3rd BONE SPRING SAND 11,950'	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology