Office	State of	New Me			Form C-103
District I – (575) 393-6161 Energy, Minerals and Natural Resources			Revised July 18, 2013 WELL API NO.		
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283				25-43806	
811 S. First St., Artesia, NM 88210	M 88210 OIL CONSERVATION DIVISION			5. Indicate Type of Lease	
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 8741	1220 South St. Francis Dr.			STATE X	FEE 🗆
District IV – (505) 476-3460				6. State Oil & Gas Lo	ease No.
1220 S. St. Francis Dr., Santa Fe, NM					
87505 SUNDRY N	7. Lease Name or Un	nit Agreement Name			
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A					
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			NEPTUNE 10 S	STATE COM	
1. Type of Well: Oil Well Gas Well Other				8. Well Number 703H	
Name of Operator EOG RESOURCES INC				9. OGRID Number	7377
3. Address of Operator				10. Pool name or Wi	
PO BOX 2267 MIDLAND, TX 79702				WC025 G09 S243310F	P; UPPER WOLFCAMP
4. Well Location Unit Letter M: 164 feet from the SOUTH line and 1217' feet from the WEST line					
Unit Letter M : 164 feet from the SOUTH line and 1217 feet from the VVEST line Section 10 Township 24S Range 33E NMPM County LEA					
11. Elevation (Show whether DR, RKB, RT, GR, etc.)					
3613' GR					
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:					
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK					
TEMPORARILY ABANDON				LLING OPNS. P A	AND A
PULL OR ALTER CASING					
DOWNHOLE COMMINGLE					
CLOSED-LOOP SYSTEM OTHER:			OTHER: Com	nlation	
OTHER: OTHER: Completion 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date					
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of					
proposed completion or recompletion.					
11/12/2017 Rig released					
01/08/2018 MIRU prep to frac -Test PO to 2000 psi, flanges to 9500 psi, cwn valve to 14,500 psi RDMO 01/20/2018 MIRU Begin perf & frac					
		12.706'- 2	2.428' ' 2368 3	1/8" shots, w/25,886	6.090 lbs
02/05/2018 Finish 42 stages perf & frac, 12,706'- 22,428' ' 2368 3 1/8" shots, w/25,886,090 lbs proppant + 320,788 bbls load fluid					
02/20/2018 Drilled out plugs and clean out wellbore					
02/22/2018 Opened well to flowback					
Date of First Production					
Spud Date: 10/01/20	17 Pig I	Release Dat	te: 11/12/	2017	
Spud Date: 10/01/20	Kig i	Kelease Da	11/12/	2017	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.					
V M. H.					
SIGNATURE 7 (1)	add TIT	LE Regu	llatory Analyst	DATE	03/20/2018
Type or print name Kay Mac	ldox E-m	ail address	kay_maddox@eog	gresources.com PHON	E: 432-686-3658
For State Use Only					
APPROVED BY: Daren Sharp TITLE Staff Man DATE 3-28-18					
Conditions of Approval (if any):					