

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised August 1, 2011 1. WELL API NO. <div style="text-align: right; font-weight: bold;">30-025-43806</div> 2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	5. Lease Name or Unit Agreement Name <div style="text-align: center; font-weight: bold;">NEPTUNE 10 STATE COM</div> 6. Well Number: <div style="text-align: center; font-weight: bold;">703H</div>
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7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER											
8. Name of Operator <div style="text-align: center; font-weight: bold;">EOG RESOURCES INC</div>							9. OGRID <div style="text-align: center; font-weight: bold;">7377</div>				
10. Address of Operator <div style="text-align: center; font-weight: bold;">PO BOX 2267 MIDLAND, TEXAS 79702</div>							11. Pool name or Wildcat <div style="text-align: center; font-weight: bold;">WC025 G09 S243310P; UPPER WOLFCAMP</div>				

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	M	10	24S	33E		164'	SOUTH	1217'	WEST	LEA
BH:	D	03	24S	33E		228'	NORTH	1180'	WEST	LEA

13. Date Spudded 10/01/2017	14. Date T.D. Reached 11/09/2017	15. Date Rig Released 11/12/2017	16. Date Completed (Ready to Produce) 02/22/2018	17. Elevations (DF and RKB, RT, GR, etc.) 3613' GR	
18. Total Measured Depth of Well MD 22,540' TVD 12,469'		19. Plug Back Measured Depth MD 22,428' TVD 12,469'		20. Was Directional Survey Made? YES	
21. Type Electric and Other Logs Run None					

22. Producing Interval(s), of this completion - Top, Bottom, Name WOLFCAMP 12,706-22,428'					
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23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10 3/4"	40.5# J-55	1,348'	14 3/4"	1005 SXS CL C/CIRC	
7 5/8"	29.7# HCP-110	11,874'	8 3/4"	3054 SXS CL C&H/CIRC	
5 1/2"	20# ECP-110	22,530'	6 3/4"	990 SXS CL H ETOC	12,400

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number) <div style="text-align: center; font-weight: bold;">12,706-22,428' 3 1/8" 2368 holes</div>	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:50%;">DEPTH INTERVAL</td> <td style="width:50%;">AMOUNT AND KIND MATERIAL USED</td> </tr> <tr> <td>12,706 - 22,428'</td> <td>Frac w/25,886,090 lbs proppant; 320,788 bbls load fld</td> </tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	12,706 - 22,428'	Frac w/25,886,090 lbs proppant; 320,788 bbls load fld				
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28. PRODUCTION

Date First Production 02/22/2018	Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING	Well Status (Prod. or Shut-in) PRODUCING
Date of Test 03/14/2018	Hours Tested 24	Choke Size 52
Prod'n For Test Period	Oil - Bbl 2002	Gas - MCF 3940
	Water - Bbl 3655	Gas - Oil Ratio 1968
Flow Tubing Press.	Casing Pressure 909	Calculated 24-Hour Rate
	Oil - Bbl	Gas - MCF
	Water - Bbl	Oil Gravity - API - (Corr.) 41

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD	30. Test Witnessed By
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31. List Attachments C-102, C-103, C-104, Directional Survey, As-Completed plat	
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.	
33. If an on-site burial was used at the well, report the exact location of the on-site burial:	

Latitude	Longitude	NAD 1927 1983
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief		
Signature 	Printed Name Kay Maddox	Title Regulatory Analyst
E-mail Address kay_maddox@eogresources.com	Date 03/20/2018	

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy RUSTLER 1,255'	T. Canyon BRUSHY 7,680'	T. Ojo Alamo	T. Penn A"
T. Salt 1,775'	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 4,985'	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T. 1st BONE SPRING SAND 10,160'	T. Entrada	
T. Wolfcamp 12,360'	T. 2nd BONE SPRING SAND 10,745'	T. Wingate	
T. Penn	T. 3rd BONE SPRING SAND 11,915'	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology