District I 1625 N. French Dr., Hobbs, NM 8			State of New Mexico Energy, Minerals & Natural Resources									Form C-104 Revised August 1, 2011			
District II811 S. 1 District III1000 I			88210 , NM 87410	Oil	State of New Mexico ergy, Minerals & Natural Resources CD HOBB5 Oil Conservation Division AR 21 2018 Submit one copy t							to appropriate District Office			
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505					1220 South St. Francis Dr. RECEIVER Santa Fe, NM 87505					AMENDED REPORT					
1220 S. St. Franc	us Dr., San I.			RALI	COWABLE	AND ALI	тно	RIZA	ΓΙΟΝ	TO '	TRAN	VSPC	ORT		
<sup>1</sup> Operator na		-	UEST FO	I ALL		AND AU	IIIO	<sup>2</sup> OGRID			III				
EOG RESOURCES INC										7377					
PO BOX 226 MIDLAND,		2								eason for Filing Code/ Effective Date					
<sup>4</sup> API Numbe		ool Name	) Name					NW 02/22/2018				de			
30-025-43806				VC025 (	G09 S24331	0P; UPPER WOLFCAMP			0	98135					
<sup>7</sup> Property Code										9 W	ell Num	ber			
313956			NEPTUNE 10 STATE COM								703H				
	II.	<sup>10</sup> Surf	ace Locati	on											
Ul or lot no.				Lot Idn	Feet from the		h	Feet fro			West lir	ne	County		
M 11.5	10	24S	33E		164'	SOUTH		1217'		WEST			LEA		
UL or lot no	-	ole Locati Townsh		Lot Idn	Feet from the	e North/Sour	th	Feet fro	mthe	Fast/	West lir		County		
D <sup>12</sup> Lse Code	03	24S oducing	33E	Gas	228'	NORTH		1180' -129 Effe		WEST			LEA Expiration Date		
S		nod Code		ion Date	C-129 Per	mit Number		-129 EIIE	clive D	ate	. (.	-129 E	xpiration Date		
		OWING													
III. Oil a		Transpo	rters		10 -								20 0 10 10		
<sup>18</sup> Transpor OGRID	ter					er Name and dress							<sup>20</sup> O/G/W		
372812					EOGRI	M					OIL				
151618				ENTERPRISE FIELD SERVICES						GAS					
			REGENCY FIELD SERVICES, LLC												
298751				REC	GENCY FIELD	SERVICES, I	LC						GAS		
298751 36785				REC	GENCY FIELD		LC						GAS GAS		
36785							LC								
36785 IV.			etion Data		DCP MIDST	REAM		25 Pc				26 1	GAS		
36785	te	<sup>22</sup> Read	etion Data dy Date /22/2018	1			)		erforatio 706-22,4			26			
36785 IV. <sup>21</sup> Spud Da 10/01/201	te	<sup>22</sup> Read	dy Date /22/2018	1	DCP MIDST 23 TD 22,540'	REAM 24 pbtc 22,428	)	12,7			<sup>30</sup> Sa	26 J	GAS DHC, MC		
36785 IV. <sup>21</sup> Spud Da 10/01/201 <sup>27</sup> Hc	te 17	<sup>22</sup> Read	dy Date /22/2018 <sup>28</sup> Casin		DCP MIDST 23 TD 22,540'	24 PBTC 22,428 29 De	),	12,7 et				icks Ce	GAS DHC, MC		
36785 IV. <sup>21</sup> Spud Da 10/01/201 <sup>27</sup> Hc 14	te 17 ble Size	<sup>22</sup> Read	dy Date /22/2018 <sup>28</sup> Casin	g & Tubin	DCP MIDST 23 TD 22,540'	REAM 24 PBTC 22,428 29 De 1	) , epth Se	12,7 et			1005	ocks Ce SXS	GAS DHC, MC		
36785 IV. <sup>21</sup> Spud Da 10/01/201 <sup>27</sup> Hc 14 8	te 17 ble Size 1 3/4"	<sup>22</sup> Read	dy Date /22/2018 <sup>28</sup> Casin	g & Tubin 10 3/4"	DCP MIDST 23 TD 22,540'	24 PBTC 22,428 29 De 1 11	) ; epth Se .,348'	12,7 et			1005 3054	SXS SXS SXS SXS C	GAS DHC, MC ment CL C/CIRC		
36785 IV. <sup>21</sup> Spud Da 10/01/201 <sup>27</sup> Hc 14 8 6	te 17 ble Size 1 3/4" 3/4" 3/4"	<sup>22</sup> Read 02,	dy Date /22/2018 <sup>28</sup> Casin	g & Tubin 10 3/4" 7 5/8"	DCP MIDST 23 TD 22,540'	24 PBTC 22,428 29 De 1 11	9 2 2,348' 1,874'	12,7 et			1005 3054 990	SXS SXS SXS SXS C	GAS DHC, MC ment CL C/CIRC CL C&H/CIRC		
36785 IV. <sup>21</sup> Spud Da 10/01/201 <sup>27</sup> Hc 14 8 6 V. Well	te 17 ble Size 1 3/4" 3/4" 3/4" Test Da	<sup>22</sup> Read 02/	dy Date /22/2018 <sup>28</sup> Casin	g & Tubin g & Tubin 10 3/4" 7 5/8" 5 1/2"	DCP MIDST 23 TD 22,540' g Size	REAM 24 PBTC 22,428 29 De 1 11 22	2, 2,348' 1,874' 2,530'	12,7 et	706-22,4	28'	1005 3054 990 12,40	SXS SXS SXS SXS C DO'	GAS DHC, MC ment CL C/CIRC CL C&H/CIRC CL C&H/CIRC		
36785 IV. <sup>21</sup> Spud Da 10/01/201 <sup>27</sup> Ho 14 8 6 V. Well <sup>31</sup> Date New	te 17 ble Size 1 3/4" 3/4" 3/4" Test Da 7 Oil 3	<sup>22</sup> Read 02/ ata	dy Date /22/2018 28 Casin	g & Tubin g & Tubin 10 3/4" 7 5/8" 5 1/2"	DCP MIDST	REAM 24 PBTC 22,428 29 De 1 1 1 22 34 Test	2, 2,348' 1,874' 2,530'	12,7 et		28'	1005 3054 990 12,40	SXS SXS SXS SXS C DO'	GAS DHC, MC ment CL C/CIRC CL C&H/CIRC CL C&H/CIRC		
36785 IV. <sup>21</sup> Spud Da 10/01/201 <sup>27</sup> Ho 14 8 6 V. Well <sup>31</sup> Date New 02/22/2018	te 17 ble Size 13/4" 3/4" 3/4" 3/4" <b>Test Da</b> 3 0 Oil 3	22 Read 02/ ata	dy Date /22/2018 28 Casin	g & Tubin g & Tubin 10 3/4" 7 5/8" 5 1/2" <sup>33</sup> T 03,	DCP MIDST	REAM 24 PBTC 22,428 29 De 11 11 22 34 Test 24	2,530' Lengt	12,7 et	706-22,4	28'	1005 3054 990 12,40	SXS SXS SXS C DO'	GAS DHC, MC ment CL C/CIRC CL C&H/CIRC CL C&H/CIRC		
36785 IV. <sup>21</sup> Spud Da 10/01/201 <sup>27</sup> Ho 14 8 6 V. Well <sup>31</sup> Date New 02/22/2018 <sup>37</sup> Choke Si	te 17 ble Size 13/4" 3/4" 3/4" 3/4" <b>Test Da</b> 3 0 Oil 3	22 Read 02/ ata	dy Date /22/2018 28 Casin 28 C	g & Tubing 10 3/4" 7 5/8" 5 1/2" <sup>33</sup> T 03, <sup>35</sup>	DCP MIDST	REAM 24 PBTC 22,428 29 De 11 11 22 34 Test 24 40 d	2,530' Lengt	h	706-22,4	28'	1005 3054 990 12,40	SXS SXS SXS C DO'	GAS DHC, MC ment CL C/CIRC CL C&H/CIRC CL C&H/CIRC		
36785 IV. <sup>21</sup> Spud Da 10/01/201 <sup>27</sup> Hc 14 8 6 V. Well <sup>31</sup> Date New 02/22/2018 <sup>37</sup> Choke Si 52 <sup>42</sup> I hereby cer	te 17 13/4" 3/4" 3/4" Test Da 7 Oil 3 tize tify that t	22 Read 02, 22 Read 02, 22 Gas Del 02/2: 38 2002 E he rules of	dy Date /22/2018 28 Casin 28 Casin 29 Casin 20 Casin 29 Casin 20 Casin 28 Casin 28 Casin 28 Casin 29 Casin 20 Casin 20 Casin 20 Casin 20 Casin 20 Casin 28 Casin 28 Casin 20 Casin 28 Casin 28 Casin 20 C	g & Tubin g & Tubin 10 3/4" 7 5/8" 5 1/2" 3 <sup>3</sup> T 03, <sup>35</sup> 36 servation I	DCP MIDST 23 TD 22,540' g Size  Comparison have Control of the second se	REAM 24 PBTC 22,428 29 De 11 11 22 34 Test 24 40 d	2,530' Lengt HRS Gas	h D	706-22,4	28' . Pres:	1005 3054 990 12,40 sure	SXS SXS SXS C OO' 36	GAS DHC, MC ment CL C/CIRC CL C&H/CIRC CL C&H/CIRC		
36785 IV. <sup>21</sup> Spud Da 10/01/201 <sup>27</sup> Hc 14 8 6 V. Well <sup>31</sup> Date New 02/22/2018 <sup>37</sup> Choke Si 52	te 17 ble Size 13/4" 3/4" 3/4" Test Da 7 Oil 3 tize blue tify that the second seco	22 Read 02/ 02/ ata 32 Gas Del 02/22 38 2002 E he rules of d that the i	dy Date /22/2018 28 Casin 28 Casin 28 Casin 28 Casin 2018 2/2018 0il 30PD 5 the Oil Consistion a	g & Tubin g & Tubin 10 3/4" 7 5/8" 5 1/2" 3 <sup>33</sup> T 03, 3 <sup>55</sup> 366 servation I given abov	DCP MIDST 23 TD 22,540' g Size  Comparison have Control of the second se	REAM 24 PBTC 22,428 29 De 11 11 22 34 Test 24 40 ( 3940	2,530' Lengt HRS Gas	h D	<sup>35</sup> Tbg	28' . Pres:	1005 3054 990 12,40 sure	SXS SXS SXS C OO' 36	GAS DHC, MC ment CL C/CIRC CL C&H/CIRC CL C&H/CIRC		
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36785 IV. <sup>21</sup> Spud Da 10/01/201 <sup>27</sup> Hc 14 8 6 V. Well <sup>31</sup> Date New 02/22/2018 <sup>37</sup> Choke Si 52 <sup>42</sup> I hereby cer been complied complete to th	te 17 De Size 13/4" 3/4" 3/4" Test Da 7 Oil 3 ize 6 tify that the best of 0 0 0 0 0 1 3 3 4 5 5 5 5 5 5 5 5 5 5 5 5 5	22 Read 02/ 02/ ata 32 Gas Del 02/22 38 2002 E he rules of d that the i	dy Date /22/2018 28 Casin 28 Casin 28 Casin 28 Casin 2018 2/2018 0il 30PD 5 the Oil Consistion a	g & Tubin g & Tubin 10 3/4" 7 5/8" 5 1/2" 3 <sup>33</sup> T 03, 3 <sup>55</sup> 366 servation I given abov	DCP MIDST 23 TD 22,540' g Size  Comparison have Control of the second se	REAM 24 PBTC 22,428 29 De 11 11 22 34 Test 24 40 ( 3940	2,530' Lengt HRS Gas	h D	<sup>35</sup> Tbg	28' . Pres:	1005 3054 990 12,40 sure	SXS SXS SXS C OO' 36	GAS DHC, MC ment CL C/CIRC CL C&H/CIRC CL C&H/CIRC		
36785 IV. <sup>21</sup> Spud Da 10/01/201 <sup>27</sup> Hc 14 8 6 V. Well <sup>31</sup> Date New 02/22/2018 <sup>37</sup> Choke Si 52 <sup>42</sup> I hereby cer been complied complete to th Signature: Printed name: Kay Maddoo	te 7 ble Size 3/4" 3/4" 3/4" Test Da 7 Oil 3 tify that the d with and be st of Comparison	22 Read 02/ 02/ ata 32 Gas Del 02/22 38 2002 E he rules of d that the i	dy Date /22/2018 28 Casin 28 Casin 28 Casin 28 Casin 2018 2/2018 0il 30PD 5 the Oil Consistion a	g & Tubin g & Tubin 10 3/4" 7 5/8" 5 1/2" 3 <sup>33</sup> T 03, 3 <sup>55</sup> 366 servation I given abov	DCP MIDST 23 TD 22,540' g Size  Comparison have Control of the second se	REAM 24 PBTC 22,428 29 De 11 11 22 34 Test 24 40 3940 Approved by: Title:	p epth Se 1,348' 1,874' 2,530' Lengt HRS Gas MCFP	h D	<sup>35</sup> Tbg	28' . Pres:	1005 3054 990 12,40 sure	SXS SXS SXS C OO' 36	GAS DHC, MC ment CL C/CIRC CL C&H/CIRC CL C&H/CIRC		
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36785 IV. <sup>21</sup> Spud Da 10/01/201 <sup>27</sup> Hc 14 8 6 V. Well <sup>31</sup> Date New 02/22/2018 <sup>37</sup> Choke Si 52 <sup>42</sup> I hereby cer been complied complete to th Signature: Printed name: Kay Maddoo	te 7 ble Size 1 3/4" 3/4" 3/4" Test Da 7 Oil 3 tige block tify that the d with and the best of Comparison Compa	22 Read 02/ 02/ ata 32 Gas Del 02/22 38 2002 E he rules of d that the i	dy Date /22/2018 28 Casin 28 Casin 28 Casin 28 Casin 2018 2/2018 0il 30PD 5 the Oil Consistion a	g & Tubin g & Tubin 10 3/4" 7 5/8" 5 1/2" 3 <sup>33</sup> T 03, 3 <sup>55</sup> 366 servation I given abov	DCP MIDST 23 TD 22,540' g Size  Comparison have Control of the second se	REAM 24 PBTC 22,428 29 De 11 11 22 34 Test 24 40 3940 Approved by: Title:	2,530' Lengt HRS Gas MCFP	h D	706-22,4 35 Tbg ONSERV MgR	28' . Pres:	1005 3054 990 12,40 sure	SXS SXS SXS C OO' 36	GAS DHC, MC ment CL C/CIRC CL C&H/CIRC CL C&H/CIRC		
IV. <sup>21</sup> Spud Da 10/01/201 <sup>27</sup> Ho <sup>27</sup> Ho <sup>27</sup> Ho <sup>27</sup> Ho <sup>27</sup> Ho <sup>31</sup> Date New 02/22/2018 <sup>31</sup> Date New 02/22/2018 <sup>37</sup> Choke Si 52 <sup>42</sup> I hereby cer been complice complete to the Signature: Printed name: Kay Maddox Title: Regulatory An E-mail Address Kay_Maddox	te 7 ble Size 3/4" 3/4" 3/4" Test Da 7 Oil 3 tify that the d with and be st of allyst 5:	22 Read 02/ 02/ ata ata bata 32 Gas Del 02/22 38 2002 E he rules of d that the i my knowl Madd C	ay Date /22/2018 28 Casin 28 Casin 29 Casin 20 Casin 20 Casin 20 Casin 28 Casin 20 Casin 29 Casin 28 Casin 29 Casin 20 Casin 29 Casin 20 Casin 29 Casin 20 Casin 20 Casin 29 Casin 20 Casin 20 Casin 29 Casin 20 C	g & Tubin g & Tubin 10 3/4" 7 5/8" 5 1/2" 3 <sup>33</sup> T 03, 3 <sup>55</sup> 366 servation I given abov	DCP MIDST 23 TD 22,540' g Size  Comparison have Control of the second se	REAM 24 PBTC 22,428 29 De 11 11 22 34 Test 24 40 3940 Approved by: Title:	2,530' Lengt HRS Gas MCFP	h oil c	706-22,4 35 Tbg ONSERV MgR	28' . Pres:	1005 3054 990 12,40 sure	SXS SXS SXS C OO' 36	GAS DHC, MC ment CL C/CIRC CL C&H/CIRC CL C&H/CIRC		
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