

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>		<b>Form C-105</b> Revised April 3, 2017						
		1. WELL API NO. 30-025-25696								
		2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN								
		3. State Oil & Gas Lease No.								
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>										
4. Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19.15.17.13 K NMAC)		5. Lease Name or Unit Agreement Name E O CARSON (PREV - CDU 422)								
		6. Well Number 29								
7. Type of Completion <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input checked="" type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER										
8. Name of Operator STEPHENS & JOHNSON OPERATING CO.		9. OGRID 019958								
10. Address of Operator P O BOX 2249, WICHITA FALLS, TX 76307		11. Pool name or Wildcat TUBB OIL AND GAS (OIL) CODE # 60240								
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	D	33	21S	37E		1155'	N	1000'	W	LEA
BH:	D	33	21S	37E		1249'	N	1301'	W	LEA
13. Date Spudded 1/8/78	14. Date T.D. Reached		15. Date Rig Released		16. Date Completed (Ready to Produce) 2/15/18		17. Elevations (DF and RKB, RT, GR, etc.) 3465' GR			
18. Total Measured Depth of Well 6738'		19. Plug Back Measured Depth 6277' CIBP 10/11/09		20. Was Directional Survey Made? NO		21. Type Electric and Other Logs Run CBL, CNL				
22. Producing Interval(s), of this completion - Top, Bottom, Name TUBB 6020-6210'										
<b>CASING RECORD (Report all strings set in well)</b>										
CASING SIZE	WEIGHT LB./FT.	DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED		
13 3/8"	48	411'		17 1/2"		425		0		
8 5/8"	24	2690'		11"		800		0		
5 1/2"	15.5	6738'		7 7/8"		900		0		
<b>24. LINER RECORD</b>										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		25. TUBING RECORD				
						SIZE		DEPTH SET	PACKER SET	
						2 7/8		6199		
26. Perforation record (interval, size, and number)  6020-6210' 2 SPF						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
						DEPTH INTERVAL				
						AMOUNT AND KIND MATERIAL USED				
						6020-6210				
						5000 GALS 15% ACID				
						6020-6210'				
						140,000 LBS 20-40 SAND, 2050 BBLS GEL WATER				
<b>28. PRODUCTION</b>										
Date First Production 2/15/18		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMP 1 1/4 INSERT PUMP				Well Status (Prod. or Shut-in) PROD				
Date of Test 2/18/18	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 4	Gas - MCF 200	Water - Bbl 80	Gas - Oil Ratio 50000			
Flow Tubing Press.	Casing Pressure 25	Calculated 24-Hour Rate	Oil - Bbl 4	Gas - MCF 200	Water - Bbl 80	Oil Gravity - API - (C'orr.) 36				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD						30. Test Witnessed By MIKE PETREK				
31. List Attachments										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.						33. Rig Release Date: 2/8/18				
34. If an on-site burial was used at the well, report the exact location of the on-site burial.										
Latitude Longitude NAD83										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature Date 3/21/18		Printed Name BOB GILMORE				Title ENGINEER				
E-mail Address bgilmore@sjoc.net										

HOOPS OCD  
MAR 22 2018  
**RECEIVED**

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## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....  
No. 2, from.....to.....  
No. 3, from.....to.....  
No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology