Submit One Copy To Appropriate District	State of New Me		Form C-103
Office District I	Energy, Minerals and Natu	ral Resources CD	Revised November 3, 2011
1625 N. French Dr., Hobbs, NM 88240 District II			WELL API NO. 30-025-26783
811 S. First St., Artesia, NM 88210	OIL CONSERVATION	MAR 21 2018	5. Indicate Type of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 87410			STATE 🛛 FEE 🗌
District IV	Santa Fe, NM 8	RECEIVED	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Unit Agreement Name QUAIL QUEEN UNIT
1. Type of Well: Oil Well Gas Well Other			8. Well Number 5
2. Name of Operator CHEVRON USA INC			9. OGRID Number 4323
3. Address of Operator		10. Pool name or Wildcat	
6301 DEAUVILLE BLVD, MIDLAND TX 79706		QUAIL QUEEN	
4. Well Location			
Unit Letter <u>L</u> : <u>1980</u> feet from the <u>SOUTH</u> line and <u>660</u> feet from the <u>WEST</u> line			
Section 11 Township 19 SRange 34 E NMPM County LEA			
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK			
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRI			
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	ЈОВ 🗌 🖊
OTHER:		I ocation is re	ady for OCD inspection after P&A
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.			
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.			
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the			
Underground marker 4' <u>OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR</u>			
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR			
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.			
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and			
other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.			
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with			
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed			
from lease and well location. All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have			
to be removed.)			
All other environmental concerns have been addressed as per OCD rules.			
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-			
retrieved flow lines and pipelines. If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well			
location, except for utility's distribution infrastructure.			
****Landowner requested caliche be left piled up for his personal use. Road and location ripped up and reseeded per			
Landowner***			
When all work has been completed, return this form to the appropriate District office to schedule an inspection.			
SIGNATURE Cinty Conter Mun	TITLE PERMITT	ING SPECIALIST	DATE <u>03/21/2018</u>
TYPE OR PRINT NAME <u>CINDY HERRERA-MURILLO</u> EMAIL: <u>EEOF@CHEVRON.COM</u> PHONE: <u>575-263-0431</u>			
APPROVED BY: Marker Litzhan TITLE P.E.S. DATE 03/28/2018			
Conditions of Approval (if any):			