Submit 1 Copy To Appropriate District Office	State of New Mexico		Form C-103	
District 1 - (575) 393-6161	Energy, Minerals and Natural Resources		Revised July 18, 2013 WELL API NO.	
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283	OH COMBERNATION DAMAGON		30-025-44248	
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of Lease	
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE FEE	
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505		6. State Oil & Gas Leas	se No.
87505				
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name or Unit Agreement Name	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			REED 24 25 B STATE	
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other			8. Well Number 001H	
2. Name of Operator CONTINENTAL RESOURCES, INC			9. OGRID Number 372548	
3. Address of Operator PO BOX 268870 OKC,OK 73126			10. Pool name or Wildcat LOVINGTON; WOLFCAMP	
4. Well Location	NODT			
Unit Letter A : 330 feet from the NORTH line and 330 feet from the EAST line				
Section 24	Township 15S Rang	ge 35E	NMPM LEA Cou	nty
	11. Elevation (Show whether DR, R	RKB, RT, GR, etc.)		
	3,942'		₩ X X X X X	
12. Check A	appropriate Box to Indicate Nat	ure of Notice, F	Report or Other Data	
NOTICE OF IN	TENTION TO:	SUBS	SEQUENT REPOR	T OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING				
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRIL				DA 🗆
PULL OR ALTER CASING DOWNHOLE COMMINGLE	MULTIPLE COMPL	CASING/CEMENT	JOB 🔲	
CLOSED-LOOP SYSTEM				
OTHER:		OTHER:		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
Conductor- 24" hole - Casing size 20" - Casing weight/ft H-40 - Setting depth				
80' - Sacks of cement:ready mix Surface casing- remains the same Removed int 2 string				
Surface casing- remains the same Removed int 2 string Intermediate casing- 12.25" hole - 9.625" casing - 40 lb/ft - setting depth 9850' w/DV tool @ 2350' - stage 1:1295 sacks - stage 2: 365 sacks Production casing- 8.75" hole - 5.5" casing - 20 lb/ft - setting depth 20597'				
Removed int 2 string				
Intermediate casing- 12.25" hole - 9.625" casing - 40 lb/ft - setting depth				
9850' w/DV tool @ 2350' - stage 1:1295 sacks - stage 2: 365 sacks				
9050 W/DV tool @ 2550 - stage 1.1295 sacks - stage 2.505 sacks				
Production casing- 8.75" hole - 5.5" casing - 20 lb/ft - setting depth 20597'				
	-3330 sacks of cement			
	BOP pipe and blind ram		r changed to T3 Er	iergy
	—— Drill Pi lot hole to 11950'	·		
Spud Date: est spud date 4	/18/18 Rig Release Date:	:		
I hereby certify that the information a	bove is true and complete to the best	of my knowledge	and belief.	
SIGNATURE WAGMINE	BedellTITLE Regul	latory Specialis	st DATE	3/29/18
				40H WW 1 HO 10
Type or print name Arianna Bed	E-mail address:		ell@clr.comPHONE:	405-774-5846
For State Use Only		Petroleum En	ngineer	1 1
APPROVED BY:	TITLE	Lonois	DATE	03/30/18
Conditions of Approval (if any):				110110