Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103
<u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resour	rces Revised July 18, 2013 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283	ONE SOLVERDALL THOSE DAMAGE	30-025-44315
811 S. First St., Artesia, NM 88210	OCCONSERVATION DIVISIO	5. Indicate Type of Lease
District III – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87 17 BS District IV – (505) 476-3460 1220 S. St. Francis Dr. Santa Fe, NM	1220 South St. Francis Dr.	STATE FEE
District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	1220 South St. Francis Dr. Santa Fe, NM 87505	6. State Oil & Gas Lease No.
SUNDRY NOTICES	AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS) DIFFERENT RESERVOIR. USE "APPLICATION PROPOSALS.)	OF RILL OR TO DEEPEN OR PLUG BACK TO N FOR PERMIT" (FORM C-101) FOR SUCH	Ruby 2 State Com
1. Type of Well: Oil Well Gas	Well Other Monitor Well	8. Well Number 605H
Name of Operator EOG Resources, Inc.		9. OGRID Number
3. Address of Operator P.O. Box 2267 Midland, T	X 79702	10. Pool name or Wildcat Hardin Tank; Bone Spring
4. Well Location A 280	North	, 886 East
Unit Letter:	feet from the line a	andfeet from theline
Section 2	Township 26S Range 34E	NMPM County Lea
11.	Elevation (Show whether DR, RKB, RT, 3298' GR	GR, etc.)
	0200 011	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
	JG AND ABANDON REMEDIA	— — — — — — — — — — — — — — — — — — —
		ICE DRILLING OPNS. P AND A
PULL OR ALTER CASING MU DOWNHOLE COMMINGLE	LTIPLE COMPL CASING/	CEMENT JOB 🗸
CLOSED-LOOP SYSTEM		
OTHER:	OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
3/08/18 Resumed drilling 8-3/4" hole.		
3/13/18 Ran 7-5/8", 29.7#, HCP-110 BTC SCC (0' - 1450')		
Ran 7-5/8", 29.7#, HCP-110 FXL (1450' - 11828')		
3/14/18 Cement lead w/195 sx class C, 11.5 ppg, 4.20 CFS yield;		
Tail w/165 sx class H, 15.6 ppg, 1.23 CFS yield. Tested casing to 2500 psi for 30 minutes. Jest good.		
ETOC at 4888'.		
3/17/18 Resumed drilling 6-3/4" hole.		
0/00/0040		
Spud Date: 2/22/2018	Rig Release Date:	
I hereby certify that the information above	is true and complete to the best of my kr	nowledge and belief.
	The state and complete to the cest of my in	io medge and center.
SIGNATURE Shu	Regulatory T	ech _{DATE} 3/21/2018
Flizabeth Castillo)	PHONE: 432-686-3697
Type or print name	E-mail address:	PHONE: 402 000 0001
For State Use Only	Detroleut	n Engineer
APPROVED BY: Conditions of Approval (Harry):	TITLE	DATE 03/30/18
Conditions of Approval of day).		