Submit 1 Copy To Appropriate District Office	ate of New Mexico	Form C-103
<u>District I</u> – (575) 393-6161	nerals and Natural Resources	Revised July 18, 2013
District II – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 District III – (575) 748-1283 811 S. First St., Artesia, NM 88210 District III – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87240 District IV – (505) 476-3460 1220 S. St. Francis Dr. Santa Fe, NM 87505		WELL API NO. 30-025-44369
811 S. First St., Artesia, NM 88210	SERVATION DIVISION	5. Indicate Type of Lease
District III – (505) 334-6178 1220	South St. Francis Dr.	STATE FEE
1000 Rio Brazos Rd., Aztec, NM 14400 District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505 SUNDRY NOTICES AND REPOR	nta Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		
SCHERT HOTICES AND RELIGITS ON WEELS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		Nautilus 16 State Com
1. Type of Well: Oil Well Gas Well Ot	her	8. Well Number 615H
Name of Operator EOG Resources, Inc.		9. OGRID Number 7377
3. Address of Operator P.O. Box 2267 Midland, TX 79702		10. Pool name or Wildcat Bradley; Bone Spring
A Well Location		
Unit Letter A : 170 feet fro	m the North line and 11:	33 feet from the East line
	hip 26S Range 34E	NMPM County Lea
11. Elevation (S)	how whether DR, RKB, RT, GR, etc.)	The state of the s
331	7' GR	斯特里多斯斯特拉克斯斯特斯
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK ☐ PLUG AND ABA		
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS. ■ P AND A ☐		
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐ CASING/CEMENT JOB ☑		
DOWNHOLE COMMINGLE		
CLOSED-LOOP SYSTEM OTHER:	OTHER:	Tx
13. Describe proposed or completed operations. (d give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
3/7/18 Spud 17-1/2" hole.		
3/8/18 Ran 13-3/8", 54.5#, J55 STC casing set at 806'.		
3/9/18 Cement lead w/ 400 sx Class C, 13.5 ppg, 1.74 CFS yield;		
tail w/ 325 sx Class C, 14.8 ppg, 1.34 CFS yield. Circulated 283 sx cement to surface. Good casing test to 1500 psi.		
WOC 4 hrs. Released surface rig.		
Spud Date: 3/7/18	Rig Release Date:	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
./		
SIGNATURE Stan Wu	TITLE Regulatory Analyst	DATE 3/22/18
	11100	DATE
Type or print name Stan Wagner	E-mail address:	PHONE: 432-686-3689
For State Use Only		
ADDROVED BY	TITLE Petroleum En	gineer DATE 03/30/18
APPROVED BY: Conditions of Approval (if any):		DATE C 1010 HO