Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103
E.	nergy Winerals and Natural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283	35	WELL API NO. 30-025-44384
811 S First St Artesia NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
District III – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	2 1220 South St. Francis Dr.	STATE FEE
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	29220 South St. Francis Dr. Sand e, NM 87505	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		Bandit 29 State Com
	ell Other	8. Well Number 502H
Name of Operator EOG Resources, Inc.		9. OGRID Number 7377
3. Address of Operator P.O. Box 2267 Midland, TX	79702	10. Pool name or Wildcat Triste Draw; Bone Spring, East
4 Well Location		
Unit Letter A : 423	feet from the North line and 73	feet from the East line
Section 29	Township 24S Range 33E	NMPM County Lea
11. E	levation (Show whether DR, RKB, RT, GR, etc. 3528' GR	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING		
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P AND A ☐ PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐ CASING/CEMENT JOB ☑		
DOWNHOLE COMMINGLE		
CLOSED-LOOP SYSTEM	_	
OTHER: OTHER: OTHER: OTHER: OTHER: OTHER:		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
3/18/18. Spud. 17-1/2" hole.		
3/19/18 Ran 13-3/8", 54.5# J-55 STC casing set at 1,284'.		
Cement lead w/1050 sx class C, 13.5 ppg, 1.78 CFS yield;		
tail 310 sx class C 14.8 ppg, 1.36 CFS yield. Circulated 160 bbls cement to surface.		
Tested casing to 1500 for 30 minutes. Test good.		
Released surface rig.		
Spud Date: 3/18/2018	Rig Release Date:	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNATURE AND THE SIGNATURE	Regulatory Tech	3/21/2018
Type or print name Exabeth Castillo	E-mail address:	PHONE: 432-686-3697
For State Use Only	Detroloum En	
APPROVED BY:	Petroleum En	DATE 03/20/18
Conditions of Approval (if any):		