District I 1625 N. French Dr., Ff Phone: (575) 393-616 District II 811 S. First St., Artesi Phone: (575) 748-128: District III 1000 Rio Brazos Road Phone: (505) 334-6176 District IV 1220 S. St. Francis Dr. Phone: (505) 476-3460		Energy, Minerals & Natural Resources Department CD Revised August OIL CONSERVATION DIVISION 285 Submit one copy to appr							opropriate				
¹ API Number				² Pool Co	de	³ Pool Name							
30-025-42114			62	62180			VACUUM; GB-SA						
⁴ Property Code											Well Numbe	r	
31172 EAST VAC				CUUM GB-SA UNIT 518									
⁷ OGRID No.				⁸ Operator Name							⁹ Elevation		
217817 Conocol			oPhillips (hillips Company							3953'		
					10 Surf	ace I	Location						
UL or lot no.	Section	Township	Rang	e Lot Id	n Feet fr	om the	North/South line	Feet from the	Eas	st/West line		County	
L	33	17S	35E		1905		SOUTH	1084	WEST		LEA		
			" B	ottom He	ole Locati	on If	Different Fron	n Surface					
UL or lot no.	Section	Township	Rang	Range Lot Idn		om the	North/South line	Feet from the	East/West line			County	
K	33	17S	35E		1586		SOUTH	1389	WEST		LEA		
¹² Dedicated Acres	s ¹³ Joint o	r Infill	¹⁴ Consolidatio	n Code 15 (Order No.								
40													

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

16				"OPERATOR CERTIFICATION
				I hereby certify that the information contained herein is true and complete
				to the best of my knowledge and belief, and that this organization either
				owns a working interest or unleased mineral interest in the land including
				the proposed bottom hole location or has a right to drill this well at this
				location pursuant to a contract with an owner of such a mineral or working
				interest, or to a voluntary pooling agreement or a compulsory pooling
				order heretofore entered by the division.
			(American 03/20/2018
				Signature Date
1 st take last take 16	1614'FSL -	+1319'E101		Rhonda Rogers
last tak 14	DMIF	~ 'S011WL	-	Printed Name
	FSLY	1373' FWL		rogerrs@conocophillips.com
				E-mail Address
				¹⁸ SURVEYOR CERTIFICATION
				I hereby certify that the well location shown on this
1 mart				plat was plotted from field notes of actual surveys
1084 SH	BHL			made by me or under my supervision, and that the
1389	P.111			same is true and correct to the best of my belief.
	DTIL			same is true and correct to the best of my better.
- To				Date of Survey
905	5			Signature and Seal of Professional Surveyor:
5	00			
-	6,			
				Certificate Number

Co	noco	oPhill	lips	Schemat EAST VACUUM G	ic - Current BSA UNIT 3	373-5 [.]	18	
trict			Field Name	API / UWI		County		State/Province
	V CONVEN		VACUUM ace Legal Location	3002542114 East/West Distance (ft)	East/West Referen	LEA ce	North/South Distance	NEW MEXICO (ft) North/South Reference
1	10/4/2017		017S-035E	1,084.00	FWL		1,	905.00 FSL
								2 200.2 200
MD	TVD	anteluterinennet.	angan in asi'ny indoné	VERTICAL - Original Ho	ble, 3/20/2018 4:1:	20 PM		
ftKB)	(ftKB)	daana ka ee	anan isteration on	Direc	ctional schematic (actual)		
11.2	11.3							
14.8	14.9							
17.1 -	17.2							
18.0	18.2							
19.0	19.2							
19.4	19.5		1	anding Joint; 17.1; 0.00; 7; 6.36	SE: 2 1			
23.0	23.1			Landing Joint; 17.1; 0.00; 9 5/	8; 8.921; 2-2			
103.0	103.1			Casing Joints; 17.1; 0.00; 9 5/ Running Tool; 17.1-18.1		2		
842.8	842.2			CTF Wellhead; 17.1-19.	0; 1.87; 9 5/8; 8.9	21; 2-3		
968.2 - 993.1 -	967.2 <u>111</u> 992.0 -			Tubing_Sub; 14.8-22.9;				
1,545.6	1,541.6			Pup Joint; 19.0-23.0; 4.0	00; 9 5/8; 8.921; 2	-4		
,547.2	1,543.2			Casing Joints; 17.1-103	.0, 85.90, 16, 15.2	50; 1-1		
,588.3	1,584.1		\$ \$\$\$\$ 5 \$\$\$\$	Casing Joints; 19.2-968.3;				
,589.6	1,585.4			Casing Joints; 23.0-1,545. External Casing Packer; 9				
,600.1	1,595.8			External odding Facker, o	00.0 000.1, 24.70,	7, 0.000	,	
2,940.0	2,926.8			Float Collar; 1,545.7-1,54	7.1; 1.42; 9 5/8; 8	921; 2-6	1	
,565.0	4,541.0			Casing Joints; 1,547.1-1, Float Shoe; 1,588.1-1,58			2-7	
,588.3	4,564.1			110410100, 1,000.1-1,000	, 1.00, 0 0/0, 0.	021, 20		
,592.5	4,568.3	and and a second						
,592.8	4,568.6				.37; 2 7/8; 2.441;	1-2		
,593.5	4,569.3							
,607.0	4,582.6			Casing Joints; 993.1-5,208	8. 4 215 74. 7. 6	366. 3-6	1	
,621.7	4,597.3				.0, 4,210.74, 7, 0.		1	
,643.7	4,619.1							
,650.9	4,626.3		~	Tubing- Lift sub; 4,588.3	4.592.4 4.10 2.7	/8: 2 441	 : 1-3]	
,654.9	4,630.2			Bolt On Discharge; 4,59	2.4-4,593.5; 1.06;	4; 1-4		
,663.7	4,639.0			ESP-Pump D3500N 53 ESP-Pump D3500N 59				
,690.6	4,665.7			ESP-Pump D3500N 89	stg (ARZ, INC); 4	621.8-4,	643.8; 22.00; 4; 1-7	
,690.9	4,666.0			ESP-Pump MGH (Pose	SA D20-60; 4,650.	3-4,654.9	; 4.04; 4; 1-9	
,692.3	4,667.3			Protector / Seal - LSBP Protector / Seal - LSBP				
,710.0	4,684.9			Motor - Maximus F071				62; 1-12
,815.9	4,790.0		125	Sensor; 4,690.5-4,692	2.4; 1.90; 4; 1-13			
6,194.9	5,166.1			Perforated; 4,710.0-	4,816.0; 1/5/2018			
6,208.7	5,179.7				E 040 4 4 00 E	000 0	-	
5,210.3	5,181.4			Float Collar; 5,208.8 BIT SUB W/ WEAR			7 3.5; 23.10; 7; 6.366; 3	-8
5,233.6	5,204.5			BIT; 5,233.5-5,234.				
5,234.6	5,205.5							
5,250.0	5,220.8					Note: I	Directional schematic	does not correlate to other tr
				Dee	je 1/1	11010.1	solution and solicinatio	Report Printed: 3/20/201