Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103
District (575) 202 (1(1)	gy, Minerals and Natural Resources	Revised July 18, 2013
District II – (575) 593-6161  1625 N. French Dr., Hobbs, NM 88240  District III – (575) 748-1283  811 S. First St., Artesia, NM 882 0 BBS  OIL  District III – (505) 334-6178  1000 Rio Brazos Rd. Aztec. NM 87410 2 3 6 2018		WELL API NO. 30-025-42545
811 S. First St., Artesia, NM 8820 OIL	CONSERVATION DIVISION	5. Indicate Type of Lease STATE FEE FEE
811 S. First St., Artesia, NM 882(0) District III – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 2 6 2018 L  District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	1220 South St. Francis Dr.	STATE FEE _ 100
<u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
District IV – (505) 476-3460  1220 S. St. Francis Dr., Santa Fe, NM 87505  SUNDRY NOTCES AND		NMNM 33955
SOTIDICI I SOTICES IN IS	CEL CITE OIT WEELD	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRI DIFFERENT RESERVOIR. USE "APPLICATION FOR		Halfway SWD Federal # 001
PROPOSALS.)  1. Type of Well: Oil Well Gas Well	<b>▽</b> Other	8. Well Number <sub>001</sub>
2. Name of Operator R360 Permian Basin, LLC		9. OGRID Number 289936
3. Address of Operator		10. Pool name or Wildcat
3 Waterway Square Place Suite 110 Th	ne Woodlands, TX 77380	SWD; Devonian
4. Well Location		
Unit Letter M : 845 feet from the South line and 1030 feet from the West line		
Section 22	Township 20S Range 32E	NMPM County Lea
	tion (Show whether DR, RKB, RT, GR, etc.	.)
10 01 1 1	D . I !! . M	D
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐		
TEMPORARILY ABANDON		
	E COMPL CASING/CEMEN	IT JOB
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM		
CLOSED-LOOP SYSTEM  OTHER:	OTHER: S	WD Survey Report and logs
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
The Survey Report was completed for Halfway SWD #1 by Strata Technologies, LLC. Attached		
you will find the Report, Radioactive Tracer Survey Mechanical Integrity Test log, and		
Differential Temperature Survey log.		
CUDMIT DEGLU TO		
SUBMIT RESULTS		
TO SANTA FE		
	FOR APP	ROVAL
Spud Date:	Rig Release Date:	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
Thereby certify that the information above is true and complete to the best of my knowledge and benefit.		
1 01		
SIGNATURE Holling	TITLE Environmental Speci	alist DATE 3/21/18
Stanbania Garza	E-mail address: Stephanieg@	9r360es.com PHONE: 956-458-0515
Type or print name Stephanie Garza	E-mail address: Stephaniege	FHUNE.
For State Use Only  Accepted for Record Only		
APPROVED BY:	TITLE	DATE
Conditions of Approval (if any):	mourn 4/2/2018	1

## 2018 MECHANICAL INTEGRITY TESTING Halfway SWD#1 (API #30-025-42545)

G HOBBS OCD MAR 26 2018
RECEIVED

Prepared for

R360 PERMIAN BASIN, LLC LEA COUNTY, NEW MEXICO

Prepared by

STRATA TECHNOLOGIES, LLC AUSTIN, TEXAS

**MARCH 2018** 

## **EXECUTIVE SUMMARY**

This report summarizes the 2018 mechanical integrity testing performed on the R360 Permian Basin, LLC (R360) waste disposal well, SWD#1 (API # 30-025-42545), located at the Halfway facility in Lea County, New Mexico. The testing was conducted to meet the requirements of the New Mexico Oil Conservation Division (OCD) Administrative Order SWD-1529 dated March 2, 2015. Testing activities were conducted on March 7 - 8, 2018. The mechanical integrity test (MIT) for SWD#1 consisted of a differential temperature decay survey (DTS) and a radioactive tracer survey (RAT). A wellbore schematic of Halfway SWD#1 is included in Attachment A.

On March 6, 2018 an attempt was made to begin the MIT, but unforeseen problems prevented starting the testing that day. R360 contacted the OCD in Hobbs, NM and received approval to change the sequence of the originally proposed MIT procedures and allow resumption of activities on March 7, 2018.

The DST was performed on March 7 and 8, 2018. The DTS included two logging passes, the first, on March 7, 2018, approximately 4.5 hours after sustained injection had ceased and the second, on March 8, 2018, approximately 27 hours after sustained injection had ceased. Results of the DST indicate all fluids are exiting the wellbore within the permitted open hole injection interval. A copy of the DTS survey performed March 7 and 8, 2018 is included in Attachment B.

The RAT was conducted on March 8, 2018 and consisted of:

- an initial base log;
- statistical checks above the casing shoe and above the packer;
- surveying of an injected slug of radioactive material ejected above the packer and followed downhole with overlapping logging passes into the open hole interval while injecting into the well at 34 gpm and a repeat of the same;
- A 20-minute time drive survey conducted 20 feet above the casing shoe while injecting at 200 gpm and repeat of the same; and



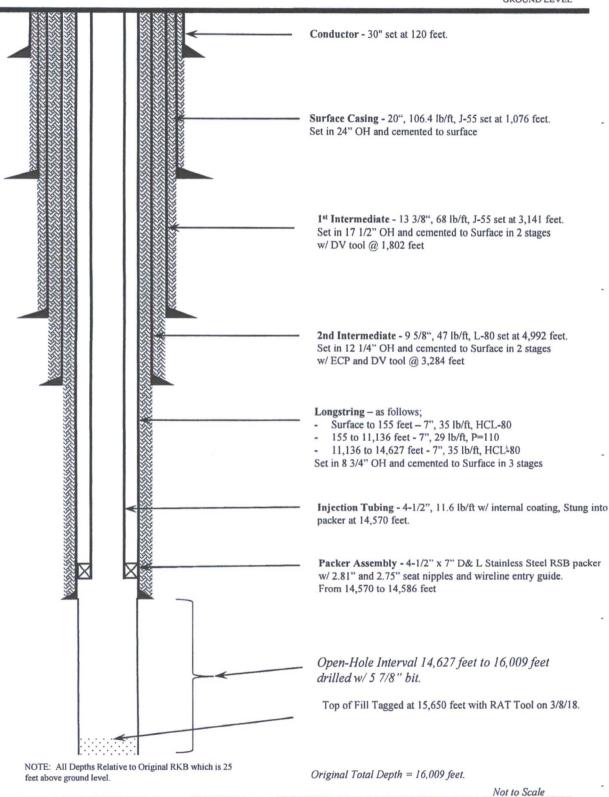
## · A final base log.

Results of the RAT indicate all fluids are exiting the wellbore within the permitted open hole injection interval. A copy of the RAT survey performed March 8, 2018 is included in Attachment C.

MIT results indicate a successful demonstration of mechanical integrity for SWD#1. Wireline services were provided by Coastal Wireline Services, Inc. (CWS) of Pearland, Texas. The R360 site representative was Mr. Kevin Trahan. Site activities were supervised and coordinated by Mr. Gary Rogers of Strata Technologies, LLC (Strata).

## Attachment A Halfway SWD#1 R360 Permin Basin, LLC Lea County, NM

GROUND LEVEL



DRAWN BY: WMJ CHECKED BY: GPR FILE: Fig 1-1 Halfway SWD-1.PPT DATE: 3/8/17 REV.: 1