Submit 1 Copy To Appropriate District Office	State of New Me	exico		Form C-103
Office <u>District 1</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 HOBBS OCD			Revised August 1, 2011 WELL API NO.	
District II $-(5/5)/48-1283$ OIL CONSERVATION DIVISION			30-025-44308	
MAR 29 20180 South St. Francis Dr.			5. Indicate Type of Lea	
1000 Rio Brazos Rd., Aztec, NM 87410 Sonta Ed. NIM 87505			STATE 🛃	FEE
District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505			6. State Oil & Gas Lea	se No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name or Unit Agreement Name South Hobbs (G/SA) Unit	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)				-
1. Type of Well: Oil Well Gas Well Other: 2. Name of Operator			 8. Well Number: 282 283 9. OGRID Number: 157984 	
Occidental Permian Ltd.			-	
3. Address of Operator HCR 1 Box 90 Denver City, TX 79323			10. Pool name or Wildcat Hobbs (G/SA)	
4. Well Location				
Unit Letter P: 313 feet from the South line and 934 feet from the East line				
Section 9 Township 19S Range 38E NMPM Lea County 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 11. Elevation (Show whether DR, RK				
3620.9' (KB)				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING [
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRIL				
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB				
OTHER: Initial Comple	tion	OTHER:		
 Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of 				
proposed completion or recompletion.				
1. MIRU PU. NU BOP 2. BIH with bit and drill out well to float collar. 2. BIH with bit and drill out well to float collar. 3. During this procedure we plan to use				
 RIH with bit and drill out well to Log well (GR/CCL) 	loop system with a s	teel		
4. Selectively perforate San Andres formations w/ 4 SPF tank and haul contents to the required				equired
5. AT new perfs with ±8000 gal 15% HCL using PPI tool disposal per ODC Rule 19.15.17				
0. KITI WILI ESP equipment				
6. RIH with ESP equipment 7. Bring well online NEED C-103 SUBSEQUENTS NEED C-103 SUBSEQUENTS FOR CASING & CMT. Rig Release Date: Rig Release Date: MR				
FOR CASING? CMM. DIHONAM C-103				
Spud Date: Rig Release Date: MB				
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE				
Type or print name Jacob S. Cox E-mail address: Jacob Cox@oxy.com PHONE: 713-497-2053				
For State Use Only				
APPROVED BY: Maluy Sklow TITLE AO/II DATE 3/29/2018				
Conditions of Approval (if any): Accepted for Record Only				

MB