State of New Mexico

Form C-104

Revised August 1, 2011

Energy, Minerals & Natural Resources 27 2018

District II811 S. First St., Artesia, NM 88210

1625 N. French Dr., Hobbs, NM 88240

District III1000 Rio Brazos Rd., Aztec, NM 87410

Oil Conservation Division

RECumil one copy to appropriate District Office

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

1220 South St. Francis Dr. Santa Fe, NM 87505

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT							
¹ Operator name and Addre	ess	² OGRID Number					
EOG RESOURCES INC			7377				
PO BOX 2267		³ Reason for Filir	ng Code/ Effective Date				
MIDLAND, TX 79702		NW 03/13/20	18				
⁴ API Number	⁵ Pool Name		⁶ Pool Code				
30 – 025-43820	WC-025 G-09 S243310P; UPPER WOLFCAMP		98135				
⁷ Property Code			⁹ Well Number				
317668	ARES A STATE		704H				

¹⁰ Surface Location II. Ul or lot no. Section Township Feet from the East/West line Range | Lot Idn | Feet from the North/South County 4 245 33E 969' SOUTH 1180' **EAST** LEA ¹¹ Bottom Hole Location Feet from the East/West line UL or lot no | Section | Township Lot Idn Feet from the North/South County Range 245 33E **NORTH** 1811' **EAST** В 14 Gas 12 Lse Code ¹³ Producing ¹⁵ C-129 Permit Number ¹⁶ C-129 Effective Date ¹⁷ C-129 Expiration Date Method Code **Connection Date FLOWING**

III. Oil and Gas Transporters 18 Transporter ¹⁹ Transporter Name and ²⁰ O/G/W **OGRID Address** 372812 **EOGRM** OIL 151618 GAS **ENTERPRISE FIELD SERVICES** 298751 REGENCY FIELD SERVICES, LLC GAS DCP MIDSTREAM 36785 GAS

IV. V	Vell Com	pletion Data					
²¹ Spud Date 01/18/2018		eady Date 03/13/2018	²³ TD 17,293'	²⁴ PBTD 17,256'	²⁵ Perforations 12,,834-17,256'	²⁶ DHC, MC	
²⁷ Hole Size	9	²⁸ Casing	& Tubing Size	²⁹ Depth Set		³⁰ Sacks Cement	
17 1/2"	,	1	3 3/8"	1383′		1230 SXS CL C/CIRC	
12 1/4"		9	5/8"	5,145'		1485 SXS CL C/CIRC	
8 3/4"		7	7 5/8"	12,026′		470 SXS CL C&H ETOC 4145'	
6 ¾"			5 ½"	17,283'		605 CL H ETOC 8995'	

V. Well Test	Data					
31 Date New Oil	32 Gas Delivery Date	³³ Test Date	34 Test Length	35 Tbg. Pressure	³⁶ Csg. Pressure	
03/13/2018	03/13/2018	03/16/2018	24HRS	1146	140	
³⁷ Choke Size	³⁸ Oil	³⁹ Water	⁴⁰ Gas		⁴¹ Test Method	
56 , 49	2003 BOPD	5113 BWPD	1798 MCFPD			
⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION DIVISION				
		Approved by: A harp				
Printed name:			Title:			
Kay Maddox			Duff Mar			
Title: Regulatory Analyst			Approval Date: 3-30-18			
E-mail Address:						
Kay_Maddox@eogresources.com						
Date: 03/22/20	Phone: 432-686-3658	3				