

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised July 18, 2013

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-30715
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Chevron U.S.A. Inc.		6. State Oil & Gas Lease No. B-1565
3. Address of Operator 6301 Deauville - Midland, Tx 79706		7. Lease Name or Unit Agreement Name Vacuum Glorieta West Unit
4. Well Location Unit Letter <u>D</u> : <u>660</u> feet from the <u>North</u> line and <u>989</u> feet from the <u>West</u> line Section <u>36</u> Township <u>17S</u> Range <u>34E</u> NMPM County <u>Lea</u>		8. Well Number 058 9. OGRID Number <u>4323</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4006' GL		10. Pool name or Wildcat Vacuum Glorieta

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b>		<b>SUBSEQUENT</b>
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPERATIONS
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETIONS <input type="checkbox"/>	CASING/CEMENT JOB
DOWNHOLE COMMINGLE <input type="checkbox"/>		
CLOSED-LOOP SYSTEM <input type="checkbox"/>		
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

NOTIFY OCD 24 HOURS PRIOR TO  
BEGINNING PLUGGING OPERATIONS

- 1) Spot 25 sx cement on top of fish. WOC & Tag.
- 2) Pressure test casing.
- 3) POOH to 3050'.
- 4) Spot cement from 3050' to 2550'. WOC & Tag. (Int. shoe & base salt)
- 5) POOH to 1605'.
- 6) Spot 25 sx cement. WOC & Tag. (Surface shoe)
- 7) Perf at 100'. Circulate cement to surface inside/outside 5 1/2" casing.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jordan Fleck TITLE Production Engineer DATE 3/29/18

Type or print name Jordan Fleck E-mail address: jfleck@chevron.com PHONE: 432-687-7386

For State Use Only

APPROVED BY: Mahesh Patel TITLE P.E.S. DATE 04/05/2018

Conditions of Approval (if any):

C103 INTENT TO P&A EXPIRES  
1 YEAR FROM DATE OF APPROVAL

**Current VGWU #58**  
**API No. 30-025-30715**

**Active Oil Well**

**Well Location**

660' FNL & 989' FWL  
 Unit Letter D  
 Section 36  
 Township 17-S  
 Range 34-E  
 Lea County, New Mexico  
 Elev: 4006' GR, 4019' KB

14-3/4" Hole  
 11-3/4" 42# H-40 CSG @ 1555'  
 CMT w/ 1300 sks, CIRC 207 sks

11" Hole  
 27 Jts 8-5/8" 32# S-80 & 44 Jts 32# K-55  
 CSG set @ 3000'  
 CMT w/ 750 sks, CIRC 18 sks

Top of fish @ 3,899'

cement retainer @ 4954', 86' of workstring has cement in ID  
 Casing Leak @ 5020'-5053'  
 RBP @ 5800'

**Top of Upper Glorieta @ 5842'**

Added Perfs: 5852 - 5940'  
 2 spf @ 120 degree Phasing  
 6/13/03

**Glorieta Marker @ 5905'**

Perfs: 5967 - 5993'  
 2 spf @ 120 degree phasing

**Top of Paddock Lime @ 5997'**

**Top of Upper Paddock @ 5997'**

Perfs: 6101 - 6146'  
 2 spf @ 120 degree phasing

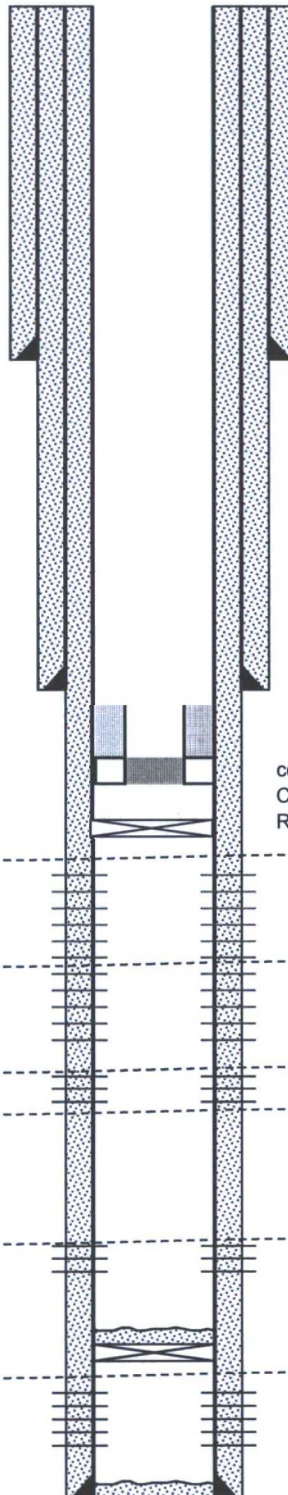
**Top of Lower Paddock @ 6100'**

CIBP @ 6250' w/ 20' CMT cap

**Top of Blinebry @ 6398'**

Abandoned Blinebry Perfs: 6398 - 6590'  
 (6398, 6412-22, 62-66, 76, 84-91, 94,  
 6500-04, 12, 20, 24-27, 42-45, 51-55,  
 69, 78-84, 87-90)

7-7/8" Hole  
 5-1/2" 15.5# J-55 CSG set @ 6600'  
 DV tool @ 4978'  
 1st stage: 330 sks, CIRC 33 sks  
 2nd stage: 875 sks, CIRC 185 sks





# Proposed VGWU #58

API No. 30-025-30715

Active Oil Well

## Well Location

660' FNL & 989' FWL  
Unit Letter D  
Section 36  
Township 17-S  
Range 34-E  
Lea County, New Mexico  
Elev: 4006' GR, 4019' KB

