Submit One Copy To Appropriate District	State of New Ma	vico	Form C-10	12
Office	ice Engra, Minarala and Natural Decourage		Revised November 3, 20	
District I 1625 N. French Dr., Hobbs, NM 88240	5 N. French Dr., Hobbs, NM 88240		WELL API NO.	
District II 811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION		30-025-11758 5. Indicate Type of Lease		
District III 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410		STATE FEE		
District IV 1220 S. St. Francis Dr., Santa Fe, NM		 State Oil & Gas Lease No. B-229 		
87505				
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			Lease Name or Unit Agreement Name Cook	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			COOK	1
PROPOSALS.) 1. Type of Well: ⊠Oil Well □ Gas Well □ Other			8. Well Number 2	
2. Name of Operator			9. OGRID Number 264953	
Herman L. Loeb LLC. 3. Address of Operator			10. Pool name or Wildcat	_
PO Box 838, Lawrenceville, Ill. 62439			Jalmat, Tan/Yates, 7 Rvrs	1
4. Well Location South EAST				
	m the North line and 660' feet			
Section 28 Township 25S Range 37E NMPM County Lea				
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3.020' DL				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK				J
TEMPORARILY ABANDON				
PULL OR ALTER CASING \(\square\) N	MULTIPLE COMPL	CASING/CEMEN	T JOB	
OTHER:				
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.				
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the				
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OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR				
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.				
☐ The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.				
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.				
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed				
from lease and well location.				
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have				
to be removed.) All other environmental concerns have been addressed as per OCD rules.				
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-				
retrieved flow lines and pipelines. If this is a one-well lease or last remaining well on lease; all electrical service poles and lines have been removed from lease and well				
location, except for utility's distribution infrastructure.				
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When all work has been completed, return this form to the appropriate District office to schedule an inspection.				
SIGNATURE TITLE Agent for Herman L. Loeb, LLC. DATE 3/30/2018				
TYPE OR PRINT NAME Michael	Polley F-MAII	polleyms@gmail.	com PHONE:719-342-5600	0
For State Use Only		-		1
DE	NIED	LOCATIONS N	OT DEEMED M	12/
MAKE PARTY BANKS B				1-1

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LOCATIONS NOT DEEMED ACCEPTABLE FOR FINAL INSPECTION