

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-43295
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. PERMIT#221769
7. Lease Name or Unit Agreement Name KINSOLVING 2
8. Well Number 001
9. OGRID Number 371356
10. Pool name or Wildcat KING;DEVONIAN, NORTH
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3872 GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSAL.S.)

1. Type of Well: X Oil Well Gas Well Other

2. Name of Operator ATOKA OPERATING INC.

3. Address of Operator
16200 ADDISON RD, STE 155 ADDISON TX 75001

4. Well Location

Unit Letter H : 1750 feet from the N line and 180 feet from the E line
Section 2 Township 13S Range 37E NMPM County LEA

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHED

Spud Date:07/08/2016

Rig Release Date: 08/09/2016

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Monta Sewell TITLE VP-OPERATIONS DATE 04/02/2018

Type or print name MONTA SEWELL E-mail address: mshsdrill@mcsewell.com PHONE: 940/668-1884

For State Use Only

APPROVED BY: Baren Sharp TITLE Staff Mgr DATE 4-2-18
Conditions of Approval (if any):

13. Set 13 3/8 Surface Casing @ 425'
Set 8 5/8 Intermediate Casing @ 5000'
TD @ 12,400'

Rig Up and pull E-Logs
Well deemed tight, non-commercial
Well was P&A according to NMOG – Paul Kautz instrux

Bottom Hole Plug: Bottom of Drill Pipe @ 12,295'
30 SX Class H Cement 15.6#/gal 1.18 CU.Ft/SK : Calculated TOP 12,191'

Penn: Bottom of Drill Pipe @ 9840'
30 SX Class H Cement 15.6#/gal 1.18 CU.Ft/SK : Calculated TOP 9,736'

ABO: Bottom of Drill Pipe @ 7957'
30 SX Class H Cement 15.6#/gal 1.18 CU.Ft/SK : Calculated TOP 7,853'

Glorieta: Bottom of Drill Pipe @ 5796'
30 SX Class H Cement: 15.6#/gal 1.18 CU.Ft/SK Calculated TOP 5,692'

Shoe Plug: In/Out 8 5/8 Casing
Bottom of Drill Pipe @ 5,050'
150 SX Class H Cement 15.6#/gal 1.18 CU.Ft/SK
Plug Tagged @ 4640'

Rustler Plug: Inside 8 5/8 Casing
Bottom Drill Pipe @ 2,210'
30 SX Class H Cement 15.6#/gal 1.18 CU.Ft/SK: Calculated TOP 2,107'

Surface Casing Plug: In/Out 13 3/8 Casing
Bottom of Drill Pipe @ 472'
100 SX Class H Cement 15.6#/gal 1.18 CU.Ft/SK
Plug Tagged @ 297'

Surface Plug: In 8 5/8 Casing
Bottom of Drill Pipe @ 157'
80 SX Class H Cement 15.6#/gal 1.18 CU.Ft/SK
Plug Tagged @ 33'

Cementing done by Quasar Energy Services