

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Amended

Form C-103  
Revised July 18, 2013

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. <b>30-025-44038</b>
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator <b>STEWARD ENERGY 11, LLC</b>		6. State Oil & Gas Lease No. <b>V091900002</b>
3. Address of Operator <b>2600 N. Dallas Pkwy, Suite 400 Frisco, TX 75034,</b>		7. Lease Name or Unit Agreement Name <b>POLLOS HERMANOS STATE COM</b>
4. Well Location - Surface Location Unit Letter <b>O</b> : <b>226</b> feet from the <b>South</b> line and <b>1350</b> feet from the East Line Section <b>10</b> Township <b>14S</b> Range <b>38E</b> NMPM County <b>Lea</b>		8. Well Number <b>2H</b>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) : <b>Gr 3777</b>		9. OGRID Number <b>371682</b>
		10. Pool name or Wildcat <b>BRONCO; SAN ANDRES. SOUTH</b>

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
CLOSED-LOOP SYSTEM ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER X Amended C-103 completion description

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

: Attached:

Amended C-103 completion description

Spud Date:

11/20/2017

Rig Release Date:

12/12/2017

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

*Wayne Price*

SIGNATURE \_\_\_\_\_ TITLE **Price LLC Consultant for Steward Energy II** DATE **March 31, 2018**

Type or print name **Wayne Price**

E-mail address: [wayneprice@q.com](mailto:wayneprice@q.com)

PHONE: **505-715-2809**

**For State Use Only**

APPROVED BY: *Karen Sharp* TITLE *Staff Mgr* DATE *4-2-18*  
Conditions of Approval (if any):

HOBBS OCD

APR 02 2018

RECEIVED

Attachment to Form C-103  
REVISED 3-31-2018

Steward Energy II, LLC  
BRONCO PROSPECT  
Pollos Hermanos 2H

11/17/17 16" conductor pipe set @ 53' Cmtd with 35 sxs 20" hole  
11/20/17 Spud date  
11/22/17 95/8" Surface Csg set @ 2,434' Cmtd with 700 sxs lead & 200 sxs tail  
Bump plug with 500# over, held. Circulated 361 sxs to surface. 12 1/4" hole. *to 2434*  
11/23/17 Test 95/8" csg to 1000#. Good test. *how long?*  
12/11/17 51/2" Production Csg set @ 12,515' Cmtd with 620 sxs lead & 2160 sxs tail  
Bump plug with 3000# over, held. Circulated 52 sxs to surface. 8 3/4" hole.  
12/12/17 Test 51/2" csg to 3000#. Good test. *how long?*

CHRONOLOGY

11/17/17 Set conductor pipe  
11/20/17 Spud date  
Drill 12.25" surface hole from 53'-2434'. Run and cement surface casing. Drill cement & shoe. Drill 8 3/4" pilot hole from 2434'-6141'. Drill 8 3/4" production hole, vertical from 4283'-4730'. Build curve f/ 4730'-5729'. Drill lateral from 5729'-12,515'. Run 5.5" production casing & cement casing. RDMO.

TD Pilot hole 6141'

12/10/17 TD lateral @ 12515' MD/5314' TVD Release rig 0600 12/12/17  
Selectively perforate 5.5" csg from 5933'-12373 w/ 672 holes

Completion

Fill frac pond, MIRU, opened shoe. Frac Stages 1-2. Frac stages 3-5. Frac stages 6-11. Frac stages 12-15. Frac stages 16-18. Frac stages 19-28. RIH to drill out plugs. Washed to toe and circulated. Flow well back. GIH w/ Summit ESP, set VSD, electricians hooked up equipment.

2/01/18 RIH w/ 160 jts 27/8" 6.5# tubing *@ 5173* and ESP. Set pump at 5173'.

Turn well to production