Form 3160-5 (June 2015) UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018 5. Lease Serial No. NMNM56265 6. If Indian, Allottee or Tribe Name		
SUB	MIT IN T	RIPLICATE - Other inst	ructions on page 20BE	BS OC	If Unit or CA/Agree	ement, Name and/or No.	
1. Type of Well □ Gas Well □ Other APR 0 2 2018					8. Well Name and No. LEA SOUTH 25 FED COM 2BS 11H		
2. Name of Operator CHISHOLM ENERGY OPERATING, LEQAail: bettie@watsonreg.com					9. API Well No. 30-025-43036		
3a. Address 801 CHERRY STREE FORT WORTH, TX 7		E 1200-UNIT 20	3b. Phone No. (include area code) Ph: 972-979-0132		10. Field and Pool or Exploratory Area LEA; BONE SPRING SOUTH		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State		
Sec 25 T20S R34E SWSE 330FSL 1920FEL					LEA COUNTY, NM		
12. CHECK	THE AP	PROPRIATE BOX(ES)	TO INDICATE NATURE OI	F NOTICE,	REPORT, OR OTH	IER DATA	
TYPE OF SUBMISSI	ON	TYPE OF ACTION					
		Acidize	Deepen	Production (Start/Resume)		□ Water Shut-Off	
 Notice of Intent Subsequent Report Final Abandonment Notice 		Alter Casing	Hydraulic Fracturing	□ Reclamation		U Well Integrity	
		Casing Repair	New Construction	Recomplete		🛛 Other	
		Change Plans	Plug and Abandon	Tempor	Temporarily Abandon		
		Convert to Injection	Plug Back	U Water Disposal			
13. Describe Proposed or Com If the proposal is to deeper	pleted Ope directiona	eration: Clearly state all pertine illy or recomplete horizontally,	nt details, including estimated starting give subsurface locations and measu	g date of any p red and true v	proposed work and appro ertical depths of all pertin	ximate duration thereof.	

15. Describe Proposed of Completed Operation. Clearly state an performance duration interest. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all performate duration interest. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

REPORT PRODUCTION CASING PRESSURE:

- 10/18/17 TESTED 5-1/2" TO 9000 psi FOR 30 MIN.

d by the BLM Well Information System ATING, LLC, sent to the Hobbs r JENNIFER SANCHEZ on 11/22/2017 ()						
Title AGENT						
Date 11/13/2017						
L OR STATE OFFICE USE						
Title SK. PAT. Bale 25/18						
Office C.F.D.						
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.						
R-SUBMITTED ** OPERATOR-SUBMITTED **						