

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NMOCD

Hobbs

HOBBS OGD

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM66925
2. Name of Operator OXY USA INC.		6. Indian, Allottee or Tribe Name
3a. Address P.O. BOX 50250 MIDLAND, TX 79710		7. If Unit or CA/Agreement, Name and/or No. NMNM137096X
3b. Phone No. (include area code) Ph: 432-685-5936		8. Well Name and No. MESA VERDE BS UNIT 6H
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 17 T24S R32E SWSE 280FSL 2624FEL 32.210988 N Lat, 103.696671 W Lon		9. API Well No. 30-025-44042
		10. Field and Pool or Exploratory Area MESA VERDE BONE SPRING
		11. County or Parish, State LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Hydraulic Fracturing
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Convert to Injection
	<input type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

1/8/18 Test 13-3/8" casing to 1500# for 30 min, good test. 2/17/18 Skid rig from Mesa Verde BS Unit 7H to Mesa Verde BS Unit 6H. RU BOP, test @ 250# low 5000# high. RIH & tag cmt @ 905', drill new formation to 974', perform FIT test to EMW=16.5ppg, 340psi, good test. 2/18/18 drill 12-1/4" hole to 4745', 2/18/18. RIH & set 9-5/8" 47# L-80 csg @ 4735', pump 20bbl gel spacer then cmt w/ 1140sx (381bbl) PPC w/ additives, 12.9ppg, 1.88 yield followed by 160sx (38bbl) PPC w/ additives, 14.8ppg, 1.33 yield, circ 212sx (71bbl) cmt to surface, full returns throughout job, WOC. Pressure test casing to 4800# for 30 min, good test. Install pack-off, test seals to 5000#, good test. 2/20/18 RIH & tag cmt @ 4685', drill new formation to 4755', perform FIT test to EMW = 10.5ppg.

2/20/18 Drill 8-1/2" hole to 20454'M 10411'V 3/1/18. RIH & set 5-1/2" 20# P-110 DQX csg @ 20444', pump 50bbl TSPH spacer then cmt w/ 230sx (68bbl) PPC w/ additives 13.2ppg, 1.67 yield, followed by 1780sx (523bbl) PPC w/ additives 13.2ppg, 1.65 yield. Estimated TOC @ 6560'. For second stage

7
sundry for these
changes was
not approved

14. I hereby certify that the foregoing is true and correct. Electronic Submission #408761 verified by the BLM Well Information System For OXY USA INC., sent to the Hobbs Committed to AFMSS for processing by JENNIFER SANCHEZ on 03/21/2018 ()	
Name (Printed/Typed) DAVID STEWART	Title SR. REGULATORY ADVISOR
Signature (Electronic Submission)	Date 03/21/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office _____		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Additional data for EC transaction #408761 that would not fit on the form

32. Additional remarks, continued

performed Bradenhead squeeze cementing w/ 960sx (320bbl) PPC w/ additives, 12.9ppg, 1.87 yield.
Ran echometer, TOC @ 1312'. ND BOP, install well cap and release rig 3/3/18.

Note: This well was originally permitted as the MESA VERDE 17-8 FEDERAL COM 4H.