UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Hobbs

FORM APPROVED OMB NO. 1004-0137

Expires: January 31, 2018 Lease Serial No. NMNM118726

SUNDRY NOTICES AND REPORTS ON WELLS Hobbs				NMNM118726	
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				6. If Indian, Allottee or Tribe Name	
HOBBS (CD.	
SUBMIT IN TRIPLICATE - Other instructions on page 2					
1. Type of Well ☐ Gas Well ☐ Other WIAR 2 2 20				8. Well Name and No. ANTIETAM 9 FED COM 710H	
2. Name of Operator Contact: STAN WAGNER E-Mail: stan_wagner@eogresources.com				API Well No. 30-025-44353	
3a. Address ATTN: STAN WAGNER P.O. MIDLAND, TX 79702	3b. Phone No. (include area code) Ph: 432-686-3689		10. Field and Pool or Exploratory Area WC-025 S253509D UPPR WC		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish, State	
Sec 9 T25S R33E Mer NMP NWNE 220FNL 1895FEL				LEA COUNTY, NM	
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
TYPE OF SUBMISSION	TYPE OF ACTION .				
☐ Notice of Intent	☐ Acidize	□ Deepen	☐ Production (Start/Resume)		■ Water Shut-Off
	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclam	ation	☐ Well Integrity
Subsequent Report Subsequent Re	☐ Casing Repair	■ New Construction	☐ Recomp		Other Drilling Operations
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon		Dinning Operations
	☐ Convert to Injection	□ Plug Back	□ Water I	Disposal	
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. 3/06/18 Spud 17-1/2" hole. 3/07/18 Ran 13-3/8", 54.5#, J55 STC casing set at 1256'. Cement lead w/ 745 sx Class C, 13.8 ppg, 1.62 CFS yield; tail w/ 310 sx Class C, 14.8 ppg, 1.36 CFS yield. Circulated 127 bbls cement to surface. Tested casing to 1500 psi. 3/08/18 Resumed drilling 12-1/4" hole.					
14. I hereby certify that the foregoing is true and correct.					
Electronic Submission #407215 verified/by the BLM Well Information System For EOG RESOURCES, INC., sent to the Hobbs Committed to AFMSS for processing by JENNIFER SANCHEZ on 03/12/2018 () Name (Printed/Typed) STAN WAGNER Title REGULATORY ANALYST					
Name (Printed/Typed) STAN WAGNER Title REGULATORY ANALYST ACCEPTED FOR RECOVER Signature (Electronic Submission) Date 03/09/2018					
THIS SPACE FOR FEDERAL OR STATE OFFICE USE 18					
Approved By Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.					
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.					
(Instructions on page 2) ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **					