Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

NMOCD

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

	Expires. January 51,	
,	Lease Serial No.	

SUNDRY	.5. Lease Serial No. NMNM15091								
Do not use this abandoned well		6. If Indian, Allottee or Tribe Name							
SUBMIT IN T	7. If Unit or CA/Agreement, Name and/or No.								
Type of Well Gas Well		8. Well Name and No. ROJO B 7811 JV-P COM 2H							
Name of Operator BTA OIL PRODUCERS, LLC	ONNELL		9. API Well No. 30-025-42898						
3a. Address 104 SOUTH PECOS MIDLAND, TX 79701		(include area code) 2-3753 Ext: 106		10. Field and Pool or Exploratory Area RED HILLS;UPPER BONE SPRI					
4. Location of Well (Footage, Sec., T.	, R., M., or Survey Description)		11. County or Parish, State						
Sec 22 T25S R33E 210FNL 12	254FWL		LEA COUNTY, NM						
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA									
TYPE OF SUBMISSION		TYPE OF	ACTION		a a				
☐ Notice of Intent	☐ Acidize	☐ Deep	oen	☐ Product	ion (Start/Resume)	☐ Water Shut-Off			
_	☐ Alter Casing	☐ Hydi	raulic Fracturing	☐ Reclama	ation	☐ Well Integrity			
Subsequent Report Subsequent Re	Casing Repair	□ New	Construction	☐ Recomp	olete	☑ Other Hydraulic Fracture			
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug	and Abandon		arily Abandon				
	☐ Convert to Injection	☐ Plug	Back	k Water Disposal					
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration there if the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zone Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. 10/19/2017 - 11/03/2017: MIRU. Load and test annulus. Perforate Bone Spring 9900-14010'. Acdz W/1080 bbl acid, Frac w/233,075 bbl fluid & 11,397,210 MM # sand.									
11/14/2017: Drilled out Plugs.		MAR 2 2 2018							
11/17/2017: Set 2 7/8" produc	tion tbg @ 9,287' & pkr @	9057'.				Design of the same			
11/20/2017: Begin flowing bac	ck and testing.				REC	EIVED			
11/24/2017: Date of first production.									
14. I hereby certify that the foregoing is true and correct. Electronic Submission #407806 verified by the BLM Well Information System For BTA OIL PRODUCER\$, LLC, sent/to the Hobbs Committed to AFMSS for processing by JENNIFER SANCHEZ on 03/15/2018 ()									
Name (Printed/Typed) KAYLA M	Title REGULATORYANALYST								
Signature (Electronic S	Submission)	Date 03/14/2018							
THIS SPACE FOR FEDERAL OR STATE OFFICE USE									
Approved By	d. Approval of this notice does uitable title to those rights in the	Title	PUREAU O CARLS	LAND MANAGEMEN	Date				

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED

