Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

NMOCD Hobbs

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an

Lease Serial No. NMNM97153

abandoned well. Use form 3160-3 (APD) for such proposals.				6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on page 2				7. If Unit or CA/Agreement, Name and/or No.	
1. Type of Well ☑ Oil Well ☐ Gas Well ☐ Other				8. Well Name and No. VACA DRAW 9418 10 FED 6H	
2. Name of Operator Contact: KAYLA MCCONNELL BTA OIL PRODUCERS, LLC E-Mail: kmcconnell@btaoil.com				9. API Well No. 30-025-43611	
3a. Address 104 SOUTH PECOS MIDLAND, TX 79701	Phone No. (include area code) 432-682-3753	1	10. Field and Pool or Exploratory Area RED HILLS;UPPER BONE SPRI		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			1	1. County or Parish, S	tate
Sec 10 T25S R33E 190FNL 2281FEL				LEA COUNTY, NM	
12. CHECK THE AP	PROPRIATE BOX(ES) TO IN	NDICATE NATURE OF	F NOTICE, R	EPORT, OR OTH	ER DATA
TYPE OF SUBMISSION			9.		
☐ Notice of Intent	☐ Acidize	Acidize Deepen Pro		n (Start/Resume)	☐ Water Shut-Off
_	☐ Alter Casing	☐ Alter Casing ☐ Hydraulic Fracturing ☐ Re		on	■ Well Integrity
Subsequent Report	□ Casing Repair	■ New Construction	nstruction		Other
☐ Final Abandonment Notice	☐ Change Plans	Change Plans Plug and Abandon Tempora		arily Abandon Hydraulic Fracture	
	☐ Convert to Injection	☐ Plug Back	☐ Water Dis	posal	
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. 6/27/2017 - 7/15/2017: MIRU. Load and test annulus. Perforate Bone Spring 10070-14185'. Acdz w/1550 bbls 10% acid, Frac w/205,000 bbls fluid & 9,549,639 MM # sand. 7/22/2017: Drilled out Plugs. 8/4/2017: Set 2 7/8" production tbg @ 9,286' & pkr @ 9256'. MAR 2 2 2018 8/5/2017: Date of first production.					
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14. I hereby certify that the foregoing is Name (Printed/Typed) KAYLA MO	true and correct. Electronic Submission #407317 For BTA OIL PROI Committed to AFMSS for proce CCONNELL	DUCER\$, LĹC, sent to the ssing by JENNIFER SANC	Information Se Hobbs CHEZ on 03/13	/2018 ()	
Name (Frimed Typed) KATLA MI	COUNTELL	Title REGULA	AT WICE ANAL	PTFD #OR I	RXCORDI
Signature (Electronic S	Submission)	Date 03/12/20	018		
	THIS SPACE FOR FE	DERAL OR STATE O	OFFICE US	E/11/3/10 20	018 / 6 / 1
Approved By Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to conduct the applicant the applicant to conduct the applicant the applicant to conduct the applicant the applicant to conduct the applicant to conduct the applicant to conduct the applicant the applicant the applicant to conduct the applicant the applic	Office Office for any person knowingly and y	villfully to make	CANL BAD EULD C	agency of the Upited	
States any false, fictitious or fraudulent s			/	11.	//

(Instructions on page 2) ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **