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Form 3160-5 (June 2015)	UNITED STATES PARTMENT OF THE INTERIOR			FORM APPROVED OMB NO. 1004-0137		
BUREAU OF LAND MANAGEMENT					Expires: January 31, 2018 5. Lease Serial No.	
SUNDRY NOTICES AND REPORTS ON WELLS Hobbs Do not use this form for proposals to drill or to re-enter HOBBS OC abandoned well. Use form 3160-3 (APD) for such proposals.					NMLC029519A	
SUBMIT IN TRIPLICATE - Other instructions on page 2 MAR 2 2 2018 7. If Unit or CA/Agreement, Name and/or No.						
1. Type of Well ☐ Gas Well ☐ Gas Well ☐ Other					8. Well Name and No. MAS FEDERAL COM 2H	
2. Name of Operator Contact: STORMI DAVIS COG OPERATING LLC E-Mail: sdavis@concho.com					9. API Well No. 30-025-44214	
3a. Address3b. Phone No. (include area code)2208 WEST MAINPh: 575-748-6946ARTESIA, NM 88210Ph: 575-748-6946					10. Field and Pool or Exploratory Area WILDCAT; WOLFCAMP	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State	
Sec 34 T20S R34E Mer NMP NENE 190FNL 660FEL					LEA COUNTY, NM	
12 CHECK THE ADDRODDIATE DOV(ES) TO INDICATE NATURE OF NOTICE REPORT OF OTHER DATA						
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION						
	т. 				tion (Start/Resume)	□ Water Shut-Off
□ Notice of Intent	Alter Casing		raulic Fracturing	□ Reclam		□ Well Integrity
Subsequent Report			Construction Recon			Other
Final Abandonment Notice	Change Plans	D Plug	Plug and Abandon		rarily Abandon	Drilling Operations
2	Convert to Injection		Plug Back		Disposal	
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. 12/21/17 Spud well. 12/22/17 TD 17 1/2" hole @ 1710'. Set 13 3/8" 54.5# J-55 csg @ 1710'. Cmt w/1000 sx Class C. Tailed in w/350 sx. Circ 515 sx to surface. WOC 18 hrs. Test csg to 1500# for 30 mins. 12/29/17 TD 12 1/4" hole @ 5765'. Set 9 5/8" 40# L-80 csg @ 5765'. Set DVT @ 3692'. Cmt Stage 1 w/700 sx Class C. Tailed in w/300 sx. Cmt Stage 2 w/1900 sx Class C. Tailed in w/250 sx. Circ 387 sx to surface. WOC 18 hrs. Test csg to 1500# for 30 mins. 1/6/18 TD 8 3/4" hole @ 10407'. Set 7" 29# P-110 csg @ 10407'. Cmt w/1000 sx Class C. Tailed in w/250 sx. Circ 387 sx to surface. WOC 18 hrs. Test csg to 1500# for 30 mins.						
14. I hereby certify that the foregoing is true and correct.						
Electronic Submission #404463 verified by the BLM Well Information System For COG OPERATING LLC, sent to the Hobbs Committed to AFMSS for processing by JENNIFER SANCHEZ or 02/28/2018 ()						
Name (Printed/Typed) STORMI	Title PREPARER					
		TACCEPTEDAURTER				
Signature (Electronic Submission)			Date 02/14/2018			
	THIS SPACE FO	OR FEDERA	L OR STATE	OFFICE U	SE	NAL
Approved By			Title	A	A LAND MANAGE	ENT Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.						
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.						
(Instructions on page 2) ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **						

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32. Additional remarks, continued

1/15/18 TD 6 1/8" pilot hole @ 11750'. Pump bottom plug w/175 sx. WOC and tag @ 11001'. Pump 2nd plug w/175 sx. WOC and tag @ 10222'. Drill out to 10627' (KOP).

2/1/18 TD 6 1/8" lateral @ 15915'. Set 4 1/2" 13.5# P-110 liner 9862-15905'. Cmt w/300 sx Class H. Tailed in w/400 sx. Circ 247 sx to surface.

2/4/18 Rig released.

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