

Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

WELL API NO. 30-025-32262	
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name Vacuum Glorieta West Unit	
8. Well Number: 15	
9. OGRID Number 4323	
10. Pool name or Wildcat Vacuum; Glorieta	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4,009' KB	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. MIRU, NDWH, NU BOPE
2. POOH with all tubing and production equipment
3. Set CIBP ~5,860', circulate with packer fluid and spot 25 sxs or dump bail 35' of cement on top
4. Notify NMOCD to witness pressure test of casing and chart
5. File subsequent report with MIT chart to NMOCD

**Condition of Approval: notify
OCD Hobbs office 24 hours
prior of running MIT Test & Chart**

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Michael Stewart TITLE Production Engineer DATE 4/2/18

Type or print name Michael Stewart E-mail address: michael.stewart@chevron.com PHONE: 432-687-7431

For State Use Only

APPROVED BY: Mary S Brown TITLE AO/II DATE 4/5/2018

Conditions of Approval (if any):

VGWU #15H Wellbore Diagram

Proposed WBD

Created: 09/20/13 By: TFIZ
 Updated: By:
 Lease: Vacuum Glorieta West Unit
 Field:
 Surf. Loc.: 807' FNL & 971' FEL
 Bot. Loc.: 816' FNL & 229' FWL
 County: Lea St.: NM

Well #: 15H St. Lse:
 API 30-025-32262
 Unit Ltr.: A Section: 25
 TSHP/Rng: S-17 E-34
 Unit Ltr.: D Section: 30
 TSHP/Rng: 17-S, 35-E
 Directions: Buckeye, NM
 Chevno: QU2299

Surface Casing

Size: 8 5/8"
 Wt., Grd.: 24#
 Depth: 1590'
 Sks Cmt: 650
 Circulate: Yes, 87 sks
 TOC: Surface
 Hole Size: 11"

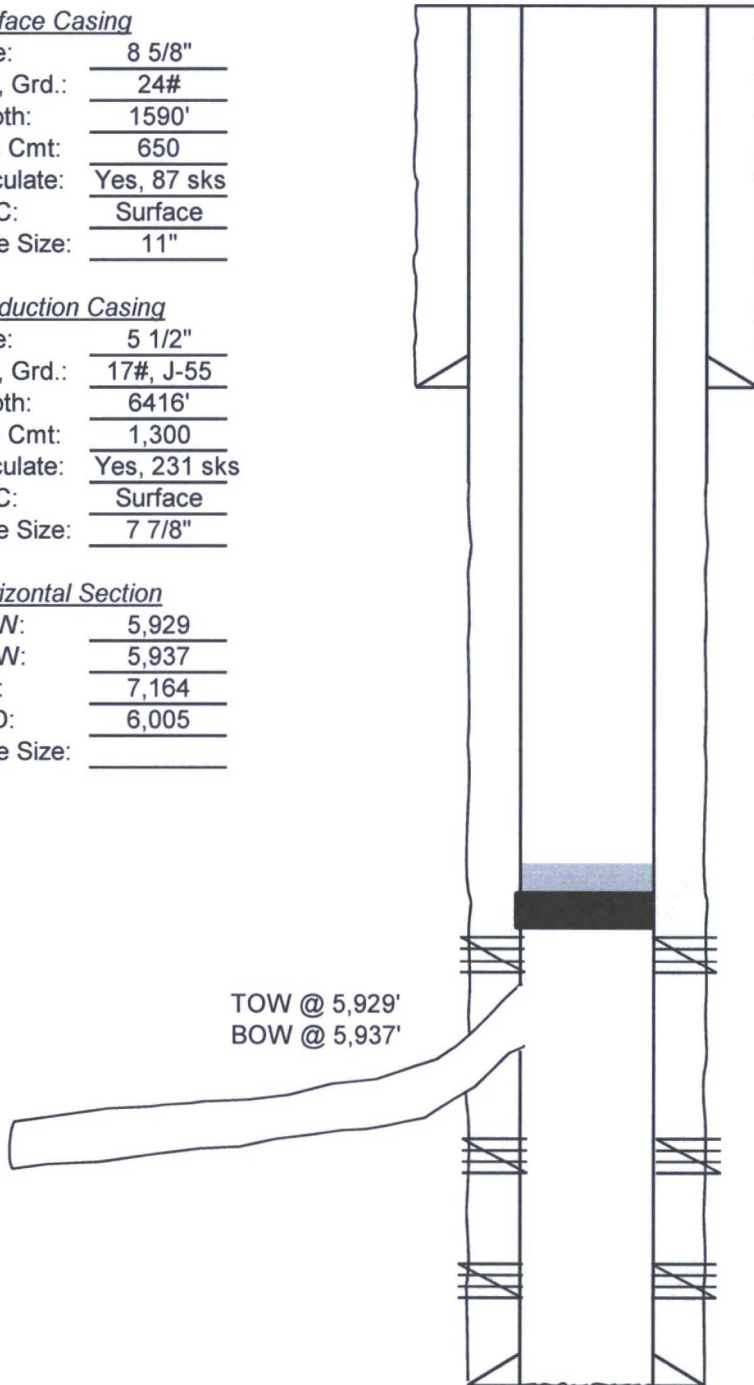
KB: 4,009'
 DF:
 GL: 3,995'
 Ini. Spud: 12/26/93
 Ini. Comp.: 01/08/94

Production Casing

Size: 5 1/2"
 Wt., Grd.: 17#, J-55
 Depth: 6416'
 Sks Cmt: 1,300
 Circulate: Yes, 231 sks
 TOC: Surface
 Hole Size: 7 7/8"

Horizontal Section

TOW: 5,929
 BOW: 5,937
 MD: 7,164
 TVD: 6,005
 Hole Size:



TOW @ 5,929'
 BOW @ 5,937'

25 sks or 35' cmt
 CIBP @ 5860'

Open Perforations: 5886-5910,
 5946-6010, 6066-78, 6082-86,
 6092-6102

Squeezed Glorieta Perfs: 5,886-
 5,910', 5,946-6,010' @ 2SPF (176
 Holes)

Squeezed Perfs: 6063-86', 6092-
 6110', 6116-22', 6126-38'.

PBTD: 6,050
 TD: 6,416