Submit 1 Copy To Appropriate District Office	State of New Me		Form C-103
District I – (575) 393-6161 Energy, Minerals and Natural Resources		Revised August 1, 2011 WELL API NO.	
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 8821 HOBBS QCO NSERVATION DIVISION			30-025-44389
District III - (505) 334-6178			5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 874 APR 0 5 2018 Santa Fe, NM 87505		STATE FEE 6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505			
SUNDRY NO FIGLS AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit Agreement Name South Hobbs (G/SA) Unit
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other:			8. Well Number: 293
2. Name of Operator			9. OGRID Number: 157984
Occidental Permian Ltd. 3. Address of Operator			10. Pool name or Wildcat Hobbs (G/SA)
HCR 1 Box 90 Denver City, TX 79323		10. Foot name of windcat Hobbs (G/SA)	
4. Well Location			
Unit LetterG_:2480feet from theSouth line and2310feet from theEastline			
Section 6 Township 19S Range 38E			NMPM Lea County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3649.3' (KB)			
12. Chaola Ammanuista Day to Indicata Natura of Natica Dayart or Other Data			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILL			
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB			
DOWNHOLE COMMINGLE			
OTHER: Initial Comple	etion	OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
proposed completion of reco			
 MIRU PU. NU BOP RIH with bit and drill out well to float collar During this			procedure we plan to use
3 Log well (GR/CCL/CRL) the closed-			loop system with a steel
4. Selectively perforate San Andres formations w/ 4 SPF tank and h			aul contents to the required
5. AT new perfs with ±8000 gal 156. RIH with ESP equipment	% HCL using PPI tool		er ODC Rule 19.15.17
6. RIH with ESP equipment7. Bring well online			and Mark
		10.	A Provide Well both
		C.01	disagram with.
Spud Date:	Rig Release Da	te:	2 Our ment
		A.	A Provide Well bore diagram with Subsequent
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE TITLE Production Engineer DATE 04/05/2018			
Type or print name Jacob S. Cox E-mail address: Jacob Cox@oxy.com PHONE: 713-497-2053			
For State Use Only			
APPROVED BY: DATE 4/5/2018 Conditions of Approval (if any):			
Conditions of Approvia (Ir airy).			