Submit 1 Copy Office	y To Appropriate District	State of New Mexi		Form C-103
District I - (5)	75) 393-6161 h Dr., Hobbs, NM 88240	Energy, Minerals and Natura	l Resources WELL	Revised July 18, 2013 API NO. 20 025 24711
District II – (5	75) 748-1283	OIL CONSERVATION D	DIVISION 5 India	30-025-34711 cate Type of Lease
District III - (505) 334-6178 APR / U Z Z cos Rd., Aztec, NM 87410	1220 South St. Franci	is Dr.	STATE FEE
	505) 476-3460 ancis Dr., Santa F RECEIV	Santa Fe, NM 8750	05 6. State	e Oil & Gas Lease No.
87505			7. 1	303297
	E THIS FORM FOR PROPOSALS	AND REPORTS ON WELLS TO DRILL OR TO DEEPEN OR PLUG	BACK TO A	e Name or Unit Agreement Name
DIFFERENT PROPOSALS		N FOR PERMIT" (FORM C-101) FOR	/	TORO 27
1. Type of Well: Oil Well Gas Well Other 2. Name of Operator DICLEVEL OF A TION & DECELLOR LLC				Number 002
RKI EXPLORATION & PRODUCTION, LLC			HON, LLC	246289 🗸
3. Address	of Operator ₃₅₀₀ ONE WILLIAM: TULSA, OK 74172	S CENTER MD 35		ol name or Wildcat EIN RANCH; WOLFCAMP
4. Well Lo	cation E : 16	50 feet from the NORTH	H _{line and} 660	feet from theWESTline
1	ction 27	Township 19S Rang		LEA County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,735' GR				
3,735 GK				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
Approved for Plugging of wellbore only. Liability (BSEQUENT REPORT OF:				
under bond is retained pending restoration and INT TO PA				
completion of the C-103, Specific for Subsequent Report of Well Plugging, which may be found on				
the OCD web page under forms. P&A R				
Restoration Due By 3 - 19 - 2019				
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of				
proposed completion or recompletion.				
03/06/18 MIRU Plugging equipment. 03/07/18 Tried to unseat pump, pump parted. POH w/ rods. Dug out cellar, ND well head, NU BOP. Released TAC. RIH w/ perf gun, could not get past 6300'. POH w/ 175 stands of tbg, TAC, & pump. RIH w/ guage ring to 10,900'. POH.				
03/09/18 RIH w/ 5 1/2" CIBP @ 10,880'. Circ'd hole w/ MLF. CIBP would not set.				
03/12/18 RU hot oiler. Circ'd hole w/ 85 bbls hot H20. POH w/ tbg & CIBP. RIH & Set 5 ½" CIBP @ 10,880'. 03/13/18 Circ'd hole w/ MLF. Pressure tested csg, held 500 psi. Spot'd 30 sx class H cmt @ 10,880-10,636'. Perf'd csg @ 7,800'. Pressured up on perfs to 700				
psi. Spot'd 35 sx class H cmt @ 7,850-7,566'. WOC per Mark Whitaker w/ NMOCD's request. 03/14/18 Tag'd plug @ 7,535'. Perf'd csg @ 5329'. Sqz'd 70 sx class C cmt @ 5329' & displaced to 5100'. WOC. Tbg on vacuum. Set packer @ 4500 & tried to				
pressure test plug, plug did not test. Tag'd plug @ 5395'(below perfs). Re-sqz'd 70 sx class C cmt @ 5329 & displaced to 5100'. WOC. 03/15/18 Pressure tested plug, held 700 psi. Tag'd plug @ 5275'. Spot'd 25 sx class C cmt @ 5275-5022'. POH w/ 3371' of tbg per Mark Whitaker w/ NMOCD's				
request. Perf'd csg @ 3321'. Circ'd hole clean. Sqz'd 70 sx class C cmt & 3321 & displaced to 3171'. WOC. 03/16/18 Tag'd plug @ 3070'. Perf'd csg @ 1750'. Sqz'd 60 sx class C cmt @ 1750' & displaced to 1600'. WOC. Tag'd plug @ 1583'. Perf'd csg @ 673'. Sqz'd				
70 sx class C cmt @ 673' & displaced to 523'. WOC. 03/19/18 Tag'd plug @ 497'. Perf'd csg @ 150'. ND BOP, NU well head. Sqz'd 120 sx class C cmt @ 150' & circulated to surface. Rigged down & moved off.				
	in backhoe and welder. Dug out		n "Above Ground Dry Hole Ma	arker". Backfilled cellar. Cut off deadmen.
Spud Date:	10/13/199	9 Rig Release Date:	11/18/19	199
opuu Dute.	10/10/100	<u> </u>	11/10/10	,00
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATUR			t Technician II	DATE 03/26/2018
Type or print For State Us		E-mail address:	caitlin.o'hair@wpxenergy.	.com PHONE: 539-573-3527
APPROVED	By. Mallet	Haben TITLE P.E.S		DATE 04/05/2018