

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		<b>State of New Mexico</b> Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			<b>Form C-105</b> Revised April 3, 2017		
		1. WELL API NO. 30-025-43920					
		2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN					
		3. State Oil & Gas Lease No.					
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>							
4. Reason for filing: <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)					5. Lease Name or Unit Agreement Name SALTY DOG 6		
					6. Well Number: 001		
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER							
8. Name of Operator GULF EXPLORATION, L.L.C.					9. OGRID 372439		
10. Address of Operator 9701 N. Broadway Ext Oklahoma City, OK 73114					11. Pool name or Wildcat		
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	
Surface:	I	6	16S	36E		2280	
BH:							
13. Date Spudded 10/1/2017		14. Date T.D. Reached 10/22/2017		15. Date Rig Released 10/25/017		16. Date Completed (Ready to Produce) 2/23/2018	
18. Total Measured Depth of Well 11900		19. Plug Back Measured Depth 11860		20. Was Directional Survey Made? No		17. Elevations (DF and RKB, RT, GR, etc.) 3946 GR	
22. Producing Interval(s), of this completion - Top, Bottom, Name 11482-11502, Strawn							
<b>23. CASING RECORD (Report all strings set in well)</b>							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
13.375	54.5	2004	17.5	1150 sx			
8.625	32	4765	11	1500 sx			
5.5	17	11886	7.875	1200 sx			
24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	
					2.875	10608	
26. Perforation record (interval, size, and number) 10510-10516, 0.43" EHD, 24 holes 10362-10374, 0.43" EHD, 52 holes				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.			
				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED		
				10510-10516	1500 gallons 15% NEFE Acid		
				10362-10374	3500 gallons 15% NEFE Acid		
<b>28. PRODUCTION</b>							
Date First Production 2/27/2018		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - 2.5' x 1.25" x 24' RHBC pump			Well Status (Prod. or Shut-in) Producing		
Date of Test 3/8/2018	Hours Tested 24	Choke Size N/A	Prod'n For Test Period	Oil - Bbl 14	Gas - MCF 0	Water - Bbl. 21	
Flow Tubing Press. 200	Casing Pressure ATMOS	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 43.5	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented					30. Test Witnessed By Gene Lee		
31. List Attachments							
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.					33. Rig Release Date:		
34. If an on-site burial was used at the well, report the exact location of the on-site burial:							
Latitude		Longitude		NAD83			
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief							
Signature		Printed Name		Title		Date	
E-mail Address		Pat E. McGraw		Operations Manager		3/27/2018	

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this **shall be accompanied by one** copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn <u>11474</u>	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka <u>11650</u>	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg <u>4300</u>	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta <u>6302</u>	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T.Tubb <u>7504</u>	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T.Todilto	
T. Abo <u>8310</u>	T.	T. Entrada	
T. Wolfcamp <u>10362</u>	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2. from ..... to ..... feet.

No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology