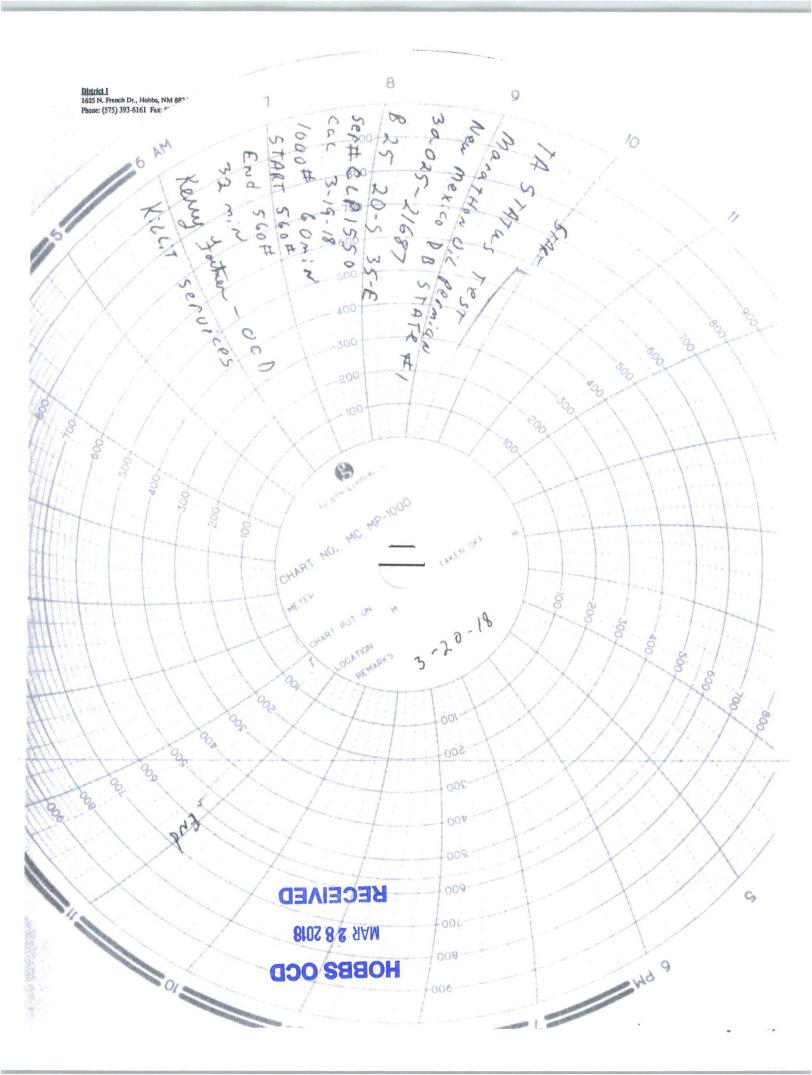
Submit 1 Copy To Appropriate District Office State of New Me	
District I – (575) 393-6161 Energy, Minerals and Natural Resources Revised July 18, 20	
1625 N. French Dr., Hobbs, Mobile BBS OCD OIL CONSERVATION	30-25-21687
District III (505) 224 6179	1.5 Indicate Lyne of Lease
1000 Pio Provos Pd. Agtes NM WALK Z 8 7019	STATE Y FEE
District IV – (505) 476-3460  1220 S. St. Francis Dr., Santa Fe, NM	6. State Oil & Gas Lease No.
87505 RECEIVED	
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLU DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FO	INITIAL MEVICO DE CTATE
PROPOSALS.) 1. Type of Well: Oil Well ☐ Gas Well ✓ Other	8. Well Number 1
2. Name of Operator / 9. OGRID Number	
Marathon OII Permian LLC 372098	
3. Address of Operator	10. Pool name or Wildcat
5555 San Felipe St., Houston, TX 77056	OSUDO; ATOKA (GAS)
4. Well Location Unit Letter  B 710 Feet from the	line and 1980 feet from the EAST line
	nge 35E NMPM County LEA
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING	
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P AND A ☐	
PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB	
DOWNHOLE COMMINGLE	
CLOSED-LOOP SYSTEM   TEMPORARILY ARANDON   TO STUED	
OTHER: TEMPORARILY ABANDON  13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date	
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of	
proposed completion or recompletion.	
Marathon Oil Permian, LLC notified the State 24 hr. prior to running MIT and is submitting successful MIT performed on 3/20/2018 which was witnessed by State representative. Please see attached.	
Pressure test start 560 psi for 32 minutes, end with 560 psi.	
r recourse took stark eee per for az minates, ena with eee por.	
· · · · · · · · · · · · · · · · · · ·	
This Approval of Temporary	
Abandonment Expires 3/20/2019	
· /	
Spud Date: Rig Release Dat	te:
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
SIGNATURE Gennifer Van Curen  Sr. Regulatory Compliance Representative DATE  3/26/2018	
Jennifer Van Curen ivancuren@marathonoil.com 713-296-2500	
Type or print name E-mail address: PHONE:	
For State Use Only	
APPROVED BY: Value De Moure TITLE AO/TE DATE 4/4/2018	
Conditions of Approval (if any):	



HOBBS OCD

MAR 2 8 2018

## <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720

3/20/2018

## State of New Mexico Energy, Minerals and Natural Resources Department Oil Conservation Division Hobbs District Office

RECEIVED

BRADENHEAD TEST REPORT **Operator Name** 3 API Number MARATHON OIL PERMIAN, LLC 30-025-21687-0000 **Property Name** Well No. **NEW MEXICO DB STATE** 001 7. Surface Location Feet from UL - Lot Section Range N/S Line Feet From E/W Line County 35-E LEA 710 1980 E 20-S **Well Status** DATE TA'D Well SHUT-IN INJECTOR PRODUCER 3/20/18 NO NO INJ SWD OIL GAS **OBSERVED DATA** (A)Surf-Interm (B)Interm(1) (C)Interm(2) (D)Prod Csng (E)Tubing Pressure TA Flow Characteristics CO2 \_\_\_\_ Puff Y / N) Y/N Y/N Y/N WTR\_\_\_ Steady Flow YIN Y / 80 Y/N Y/N Y/9 GAS\_\_\_ Surges Y/N Y / N Down to nothing (D) / N Y/N Y/N () / N If applicable type fluid injected for Gas or Oil Y / (N) Y/N YIN YIM Waterflood Water Y / N Y / N YIN Y / (3) Remarks: Please state for each string (A,B,C,D,E) pertinent information regarding bleed down or continuous build up if applies. Signature: OIL CONSERVATION DIVISION VACGENER Printed name: **Entered into RBDMS** Supervisor Re-test Title: E-mail Address:

Witness: KERRY FORTNER-OCD 575-399-3221