

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

**1a. Type of Well** ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other  
**b. Type of Completion** ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.  
Other \_\_\_\_\_

**2. Name of Operator** **DEVON ENERGY PRODUCTION COMPANY** **Contact: CHANCE BLAND**  
Email: chance.bland@devon.com

**3. Address** 6488 SEVEN RIVERS HIGHWAY  
ARTESIA, NM 88211 **3a. Phone No. (include area code)**  
Ph: 405-228-8593

**4. Location of Well (Report location clearly and in accordance with Federal requirements)\***  
Sec 20 T26S R34E Mer NMP  
At surface NWSW 2155FSL 270FWL  
Sec 20 T26S R34E Mer NMP  
At top prod interval reported below NWSW 2155FSL 270FWL  
Sec 32 T26S R34E Mer NMP  
At total depth SWNW 2186FNL 375FWL

**5. Lease Serial No.** MNM114991  
**6. If Indian, Allottee or Tribe Name**  
**7. Unit or CA Agreement Name and No.** MNM137572  
**8. Lease Name and Well No.** GREEN WAVE 20 32 FED STATE COM 1H  
**9. API Well No.** 30-025-43186-00-S1  
**10. Field and Pool, or Exploratory** GWC-025 G06 S263407P  
**11. Sec., T., R., M., or Block and Survey or Area** Sec 20 T26S R34E Mer NMP  
**12. County or Parish** LEA **13. State** NM  
**14. Date Spudded** 08/26/2017 **15. Date T.D. Reached** 10/10/2017 **16. Date Completed**  
☐ D & A ☒ Ready to Prod. 01/20/2018  
**17. Elevations (DF, KB, RT, GL)\*** 3358 GL  
**18. Total Depth:** MD 19431 TVD 10102 **19. Plug Back T.D.:** MD 19431 TVD 10102 **20. Depth Bridge Plug Set:** MD TVD  
**21. Type Electric & Other Mechanical Logs Run (Submit copy of each)** GAMMARAY  
**22. Was well cored?** ☒ No ☐ Yes (Submit analysis)  
**Was DST run?** ☒ No ☐ Yes (Submit analysis)  
**Directional Survey?** ☐ No ☒ Yes (Submit analysis)

## 23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J-55	54.5	0	834		830		0	67
12.250	9.625 J-55	40.0	0	5309		1780		0	210
8.750	5.500 P-110	17.0	0	19562		2450		26	0

## 24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	9586							

## 25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRING	10102	19431	10102 TO 19431		1620	OPEN - Bone Spring
B)						
C)						
D)						

## 26. Perforation Record

## 27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
10102 TO 19431	1182 BBLS ACID, 14220000# PROP

## 28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
01/20/2018	02/11/2018	24	→	214.0	176.0	1562.0			FLows FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
34	SI	273.0	→	214	176	1562		POW	

## 28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #404497 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

Reclamation Due: 7/20/18

HOBBS OCD  
APR 10 2018  
OCD HOBBS  
RECEIVEDACCEPTED FOR RECORD  
MAR 23 2018  
BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)

SOLD

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
BONE SPRING			OIL/GAS/WATER	RUSTLER	710
RUSTLER	710	1060	BARREN	SALADO	1060
SALADO	1060	5152	BARREN	BASE OF SALT	5152
BASE OF SALT	5152	5303	SALT	DELAWARE	5303
DELAWARE	5303	9602	OIL/GAS/WATER	BONE SPRING	9602

32. Additional remarks (include plugging procedure):

## 33. Circle enclosed attachments:

- |                                                       |                    |               |                       |
|-------------------------------------------------------|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.)     | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis   | 7. Other:     |                       |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #404497 Verified by the BLM Well Information System.  
For DEVON ENERGY PRODUCTION COM LP, sent to the Hobbs  
Committed to AFMSS for processing by DUNCAN WHITLOCK on 02/28/2018 (18DW0080SE)

Name (please print) CHANCE BLANDTitle REG PROF

Signature \_\_\_\_\_ (Electronic Submission)

Date 02/14/2018

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\*