Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

Ho!

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

5. Lease Serial No. NMNM14492

6. If Indian, Allottee or Tribe Name

SUBMIT IN T	35 00	J. If Unit or CA/Agree	ment, Name and/or No.				
Type of Well				2 2 2018	8. Well Name and No. MESA 8105 JV-P	9H	
2. Name of Operator BTA OIL PRODUCERS, LLC Contact: KAYLA MCCONNELL E-Mail: kmcconnell@btaoil.com PERODUCERS (LLC) Contact: KAYLA MCCONNELL Section 10							
3a. Address 3b. Phone No			(include area code) 2-3753 Ext: 106)	10. Field and Pool or Exploratory Area JENNINGS UPPER BN SP		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State		
Sec 12 T26S R32E 330FNL 470FWL					LEA COUNTY, I	NM .	
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA							
TYPE OF SUBMISSION	TYPE OF A						
□ Notice of Intent	□ Notice of Intent		n Produc		tion (Start/Resume)	☐ Water Shut-Off	
	☐ Alter Casing		draulic Fracturing Recla		ation	☐ Well Integrity	
Subsequent Report	☐ Casing Repair ☐ I		Construction	☐ Recomplete		Other	
Final Abandonment Notice	nent Notice Change Plans		and Abandon	☐ Temporarily Abandon		Drilling Operations	
Convert to Injection		Plug	☐ Plug Back		☐ Water Disposal		
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. 1/2/2017: Spud Well. 1/4/2017: TD 17 1/2" hole @ 813'. Set 13 3/8" seg (54.5 J-55 STC) with 690 sx of cmt. Circ to surface. WOC. Test csg 1000 psi for 30 mins. Good test. 1/7/2017: TD 12 1/4" hole @ 4685'. Set 9 5/8" csg (40# J-55 LTC) w/1290 sx of cmt. Cmt circ to surface. WOC. Test csg 1500 psi for 30 mins. Good test. 1/17/2017: TD 8 3/4" hole @ 14600'. Set 5 1/2" csg (17# P-110IC TXP-BTC) with 2065 sx cmt. Cmt circ to surface. 1/17/2017: Rig released.							
14. I hereby certify that the foregoing is true and correct. Electronic Submission #407935 verified by the BLM Well Information System For BTA OIL PRODUCER\$, LLC, sent to the Hobbs Committed to AFMSS for processing by JENNIFER SANCHEZ on 03/15/2018 () Name (Printed/Typed) KAYLA MCCONNELL Title REGULATORY ANALYST							
Name (Frinted Typed) KATLA IV	ICCONNELL		Title REGUL	ACC		FCWRD	
Signature (Electronic Submission)			Date 03/15/2			Mh	
THIS SPACE FOR FEDERAL OR STATE OF ICE USE AR 1/5 2018							
_Approved By	Title		ALI OF LAND AVANA	Date			
Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent would entitle the applicant to conduct the conductive transfer of the conductive trans	Office	1 100	CARLSBAD. FILED OF				
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.							

(Instructions on page 2)

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBNITTED **